

# PANOLA COUNTY SHERIFF'S OFFICE

Office: 903.693.0333  
Fax: 903.693.9366



314 W. Wellington  
Carthage, Texas 75633

**Sheriff Kevin Lake**

January 2, 2020

The Honorable LeeAnn Jones  
Panola County Judge  
110 S. Sycamore  
Carthage, Texas 75633

Dear Judge Jones,

Please add the following items to the next scheduled meeting of the Panola County Commissioner's Court:

Please record a change in assignment for Jared Bailey from Senior Detention Officer at a pay rate of \$16.31 per hour to Patrol Deputy for the Panola County Sheriff's Office at a pay rate of \$21.92 per hour effective January 1, 2020.

Please record a change in assignment for Shelly Avery from Detention Officer at a pay rate of \$15.39 per hour to Senior Detention Officer for the Panola County Sheriff's Office at a pay rate of \$16.80 per hour effective January 1, 2020.

Sincerely,

A handwritten signature in black ink, appearing to read "K Lake".

Kevin Lake  
Sheriff

KL/lw

CC: Jennifer Stacy  
Joni Reed

**Honesty, Integrity, Service**

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Carthage, Texas 75633

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January 2, 2020

The Honorable LeeAnn Jones  
Panola County Judge  
110 S. Sycamore  
Carthage, Texas 75633

Dear Judge Jones,

Please add the following items to the next scheduled meeting of the Panola County Commissioner's Court:

Please record a change in assignment for Travis Wilson from Reserve Deputy to Patrol Deputy for the Panola County Sheriff's Office at a pay rate of \$21.92 per hour effective January 8, 2020.

Sincerely,

A handwritten signature in black ink, appearing to read "KJK", followed by a horizontal line.

Kevin Lake  
Sheriff

KL/lw

CC: Jennifer Stacy  
Joni Reed

**Honesty, Integrity, Service**

LORETTA MASON  
*Deputy Election Administrator*  
*Deputy Election Registrar*



PANOLA COUNTY COURTHOUSE  
RM. 100  
CARTHAGE, TX 75633  
TELEPHONE (903) 693-0370  
FAX (903) 693-7283

CHEYENNE LAMPLEY  
*Election Administrator*  
*Voter Registrar*

LORETTA MASON  
*Deputy Election Administrator*  
*Deputy Election Registrar*

January 7, 2020  
Panola County Commissioners' Court

RE: Temporary Help

I am writing in regards to the temporary help for the 2020 Primary Election. I am requesting that you allow me to rehire Vanessa Massey. Ms. Massey worked the November 2019 General Election as our temporary help. We will need the temporary help for a total of approximately 125 hours total for the 2020 1st Primary election. We are required to have extended hours for this election.


Thank you for your consideration in this matter.

Starting date February 18, 2020 - Ending Date March 4, 2020 at \$10.00 per hour.

Sincerely,

If you have any questions, please feel free to contact me.

Cheyenne Lampley

  
Cheyenne Lampley  
Elections Administrator

CML:

January 14, 2020

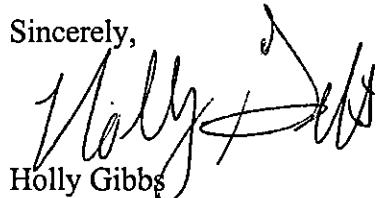
Panola County Commissioners Court  
Panola County Courthouse

Gentlemen:

Please record the salary increase from \$14.81 per hour to \$15.33 per hour for Lauren Rogers, Deputy Clerk in the Panola County Tax Assessor's Office, effective January 20, 2020.

Thank you for your continued support and cooperation.

Sincerely,

A handwritten signature in black ink, appearing to read "Holly Gibbs", with a stylized flourish at the end.

Holly Gibbs  
Panola County Tax Assessor-Collector

cc, Joni Reed, County Treasurer  
Jennifer Stacy, County Auditor

**RICK McPHERSON**  
*Assistant District Attorney*

**KEVIN JONES**  
*Criminal Investigator*



123rd JUDICIAL DISTRICT  
PANOLA COUNTY, TEXAS

COUNTY COURT AT LAW  
PANOLA COUNTY, TEXAS

January 15, 2020

**DANNY BUCK DAVIDSON**  
*Criminal District Attorney*

LeeAnn Jones  
Panola County Judge  
Panola County Courthouse  
Carthage, Texas 75622

RE: One murder and two State Jail felonies

Dear Judge Jones:

As you are aware my office is working short handed and this murder case is set for jury selection on January 27, 2020 and I am the only attorney in my office who can try this case. Therefore I am hiring Mr. Craig Fletcher as an Assistant Criminal District Attorney for Panola County to assist me in the investigation and prosecution of the following cases:

- a) State vs. Julia Inez Hester Bagley 2017-C-0317;
- b) State vs. Julia Inez Hester Bagley 2017-C-052; and
- c) State vs. Deborah Smiley McFadden 2015-C-0208

Mr. Craig Fletcher is a competent attorney who has prosecuted a case for me while I was in the hospital. Panola County will be paying Mr. Fletcher an agreed rate of \$150.00 per hour plus his expenses for assistance in this matter.

Please advise if you have any question sin this matter.

Sincerely,

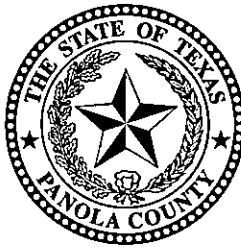
A handwritten signature in black ink, appearing to read "Danny Buck Davidson".

Danny Buck Davidson

cc: Jennifer Stacy, Panola County Auditor

**RICK McPHERSON**  
*Assistant District Attorney*

**KEVIN JONES**  
*Criminal Investigator*



123rd JUDICIAL DISTRICT  
PANOLA COUNTY, TEXAS

COUNTY COURT AT LAW  
PANOLA COUNTY, TEXAS

January 15, 2020

**DANNY BUCK DAVIDSON**  
*Criminal District Attorney*

LeeAnn Jones  
Panola County Judge  
Panola County Courthouse  
Carthage, Texas 75622

RE: Most recent Capital Murder in County on December 31, 2019

Dear Judge Jones:

As you are aware my office is working short handed and the above referenced case is of great concern to me as a professional prosecutor.

Our sheriff's office and the Texas Rangers have been working tirelessly investigating this horrible and senseless crime. This is the type of case that I need support from an experienced Capital Murder Prosecutor. Gregg County Criminal District Attorney, Mr. Tom Watson volunteered his top prosecutor April Sikes to assist my office in this case.

Therefore I am hiring April Sikes, First Assistant Prosecutor to Gregg County Criminal District Attorney to assist in obtaining a Governor's Warrant to return the Defendant to Panola County and to assist in the Capital Murder investigation and prosecution of the Defendant, Gregory DeWayne Newson.

April Sikes has been involved in over 25 Capital Murder trials and obtained the death penalty in six cases. She is what we need at this time in this type case.

April Sikes in being paid a salary by Gregg County and our County will only reimburse her for her expenses.

Sincerely,

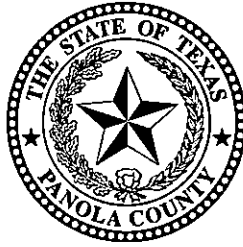
A handwritten signature in black ink, appearing to read "Danny Buck Davidson".

Danny Buck Davidson

cc: Jennifer Stacy, Panola County Auditor

**RICK McPHERSON**  
*Assistant District Attorney*

**KEVIN JONES**  
*Criminal Investigator*



123rd JUDICIAL DISTRICT  
PANOLA COUNTY, TEXAS

---

COUNTY COURT AT LAW  
PANOLA COUNTY, TEXAS

January 15, 2020

**DANNY BUCK DAVIDSON**  
*Criminal District Attorney*

LeeAnn Jones  
Panola County Judge  
Panola County Courthouse  
Carthage, Texas 75622

RE: Two Capital Murders, four Murders and four Aggravated Assaults

Dear Judge Jones:

As you are aware my office is working short handed and one of the above mentioned Capital Murder cases is set for jury selection and trial on February 18, 2020 with the rest to follow and I am the only attorney in my office who can try these ten cases. Therefore I am hiring Mr. Collin Underwood as an Assistant Criminal District Attorney for Panola County to assist me with the investigation and prosecution of following ten cases:

- a) State vs. Marlon Kelly 2017-C-0268;
- b) State vs. Marlon Kelly 2017-C-0269;
- c) State vs. Mose D. Smith 2018-C-050;
- d) State vs. Mose D. Smith 2017-C-0319;
- e) State vs. Cordarius D. Thompson 2017-C-0260;
- f) State vs. Cordarius D. Thompson 2017-C-0261;
- g) State vs. Cordarius D. Thompson 2017-C-0262;
- h) State vs. Cartrell O. Williamson 2017-C-0271;
- i) State vs. Cartrell O. Williamson 2017-C-0272; and
- j) State vs. Cartrell O. Williamson 2017-C-0273

Mr. Underwood has prosecuted cases for the State in the past.

Panola County will be paying Mr. Underwood at the rate of \$150.00 per hour plus his expenses for his assistance in these matters.

Please advise if you have any questions in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Danny Buck Davidson", written in a cursive style.

Danny Buck Davidson

cc: Jennifer Stacy, Panola County Auditor



NOTICE OF PROPOSED INSTALLATION  
PIPE AND / OR UTILITY LINES

DATE 01 - 07 - 2020

TO : THE PANOLA COUNTY COMMISSIONERS COURT

c/o

PANOLA COUNTY ROAD & BRIDGE DEPARTMENT CARTHAGE TEXAS

Formal notice is hereby given that :

Eastex Telephone Co-op proposes to place a  
(COMPANY NAME)

BORING FIBER OPTIC PHONE LINE line within the Right-of-way  
(PIPE SIZE)

of County Road : 256, 257, AND 258 as follows :  
(NUMBER OF ROAD)

The proposed pipeline will cross under the indicated roads on the attached sheet.  
Installation shall be made by boring total length of line in Panola County is 18,000'.

The location and description of the proposed line and appurtenances is more fully shown by the copies of drawings attached to this notice. The line will be constructed and maintained on the County Right-of-Way as directed by the County Commissioners in accordance with current Panola County Specifications.

Construction of this line will begin on or after the

31st day of JANUARY, 2020

FIRM : EASTEX TELEPHONE CO-OP

BY : CRAIG BRISCOE

TITLE : STAKING REPRESENTATIVE

ADDRESS : P. O. BOX 150

HENDERSON, TEXAS 75653

PHONE : ( 903 ) 854-1000

# APPROVAL

January 21, 2020

TO: Eastex Telephone Co-op  
Attn: Craig Briscoe  
P.O. Box 150  
Henderson, TX 75653

RE: **CR #256, 257, & 258**

The Panola County Commissioners' Court offers no objection to the location on the right-of-way of your proposed **boring fiber optic phone lines** within the right-of-way of County Roads **#256, 257, & 258** as shown by accompanying drawings and notice except as noted below.

It is expressly understood that the County Commissioners' Court does not purpose hereby, to grant any right, claim, title or easement in or upon this county road. It is further understood that in the future should for any reason the county need to work, improve, relocate, widen, increase, add to, or in any manner change the structure of this right-of-way, any required relocation of said lines shall be at the sole expense of owner.

All work on the county right-of-way shall be performed in accordance with the county instructions. The installations shall not damage any part of the road and adequate provisions must be made to cause minimum inconvenience to traffic and adjacent owners. Special specifications for placing this line are as follows:

1. All lines are to be installed a minimum of 36 inches below the flow line of the adjacent drainage or barrow ditch.
2. All excavation within the right-of-way and not under surfacing shall be backfilled by tamping in 6 inch horizontal layers. All surplus material shall be removed from the right-of-way and the excavation finished flush with surrounding natural ground.
3. Lines crossing under surfaced roads and under surfacing cross roads within the right-of-way shall be placed by boring. Boring shall extend from crown line to crown line. Gravity from sewer lines under roadways shall be cast iron pipe.
4. All lines, where practicable, shall be located to cross roadbed at approximately right angles thereto. No lines are to be installed under or within 50 feet of either end of any bridge. No lines shall be placed in any culvert or within 10 feet of the closest point of same.

5. Parallel line will be installed as near the right-of-way lines as is possible and no parallel line will be installed in the roadbed or between the drainage ditch and the roadbed without special permission of the Panola County Commissioners' Court.
6. Operations along roadbeds shall be performed in such manner that all excavated material be kept off the pavement at all times, as well as all operating equipment and materials. No equipment or installation procedures will be used which will damage any road surface or structures. The cost of any repairs to road surface, roadbed, structures or other right-of-way features as a direct result of this installation will be borne by the owner of this line.
7. Barricades, warning signs, lights, and flag man(men) when necessary shall be provided by the contractor or owner. One-half (1/2) of the traveled portion of the road must be open at all times.

Approved: Lee Ann Jones  
COUNTY JUDGE

COMMISSIONERS:

Precinct #1 Ronnie LaGrone  
Precinct #2 David A. Cole  
Precinct #3 Craig M. Lawless  
Precinct #4 Dale LaGrone

**SPECIAL SPECIFICATIONS  
FOR PIPELINES CROSSING IN BORED HOLES  
AND PLACED PARALLEL TO COUNTY ROADS**

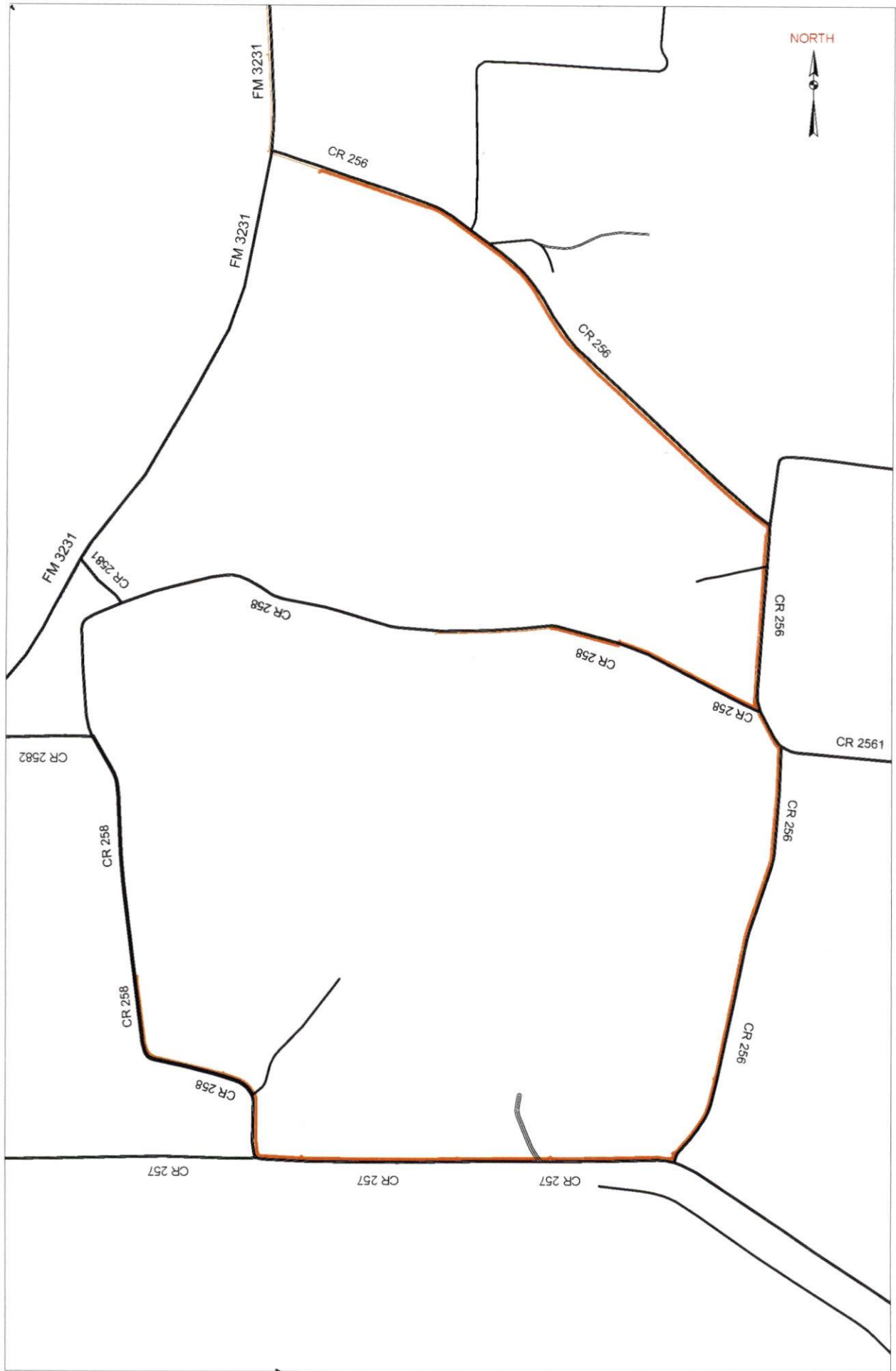
**GENERAL NOTE:** The construction of this project shall follow "The Panola County Road and Bridge Department Standard Specifications" with respect to barricades, flagmen, flares, warning signs, and all responsibility for complaints or damage suits by traveling public and adjacent property owners.

1. Excavation material shall not be placed on road shoulders or traffic lanes or in ditches where drainage would be impaired. When excavation is permitted near the roadway, where, in the opinion of the County, the support of the road structure is endangered, sheeting, cribbing, other measures shall be taken to prevent damage to the roadway or the creation of traffic hazard.
2. All excavations shall be backfilled in a neat and workmanlike manner and all disturbed areas shall be restored to a condition comparable to the original condition. Backfill material shall be consolidated to a density comparable to that of the adjacent undisturbed material, replacing all of the excavated material except that displaced by pipe. The degree of compaction shall be such as to prevent future settlement. Excess material displaced by the pipe shall be removed from the right-of-way or otherwise disposed of to the satisfaction of the county's representative. Pipe laying operation shall not be carried on when soil conditions are such that construction equipment will cause rutting. Backfill operations shall be kept within one mile of trenching and/or pipe laying operations.
3. Sod and/or other erosion control measures removed or disturbed by the installation shall be replaced. This shall include keeping separate and replacing existing topsoil, importing sod or seeding or a combination of these methods together with fertilizer and water as necessary to re-establish vegetative cover in a healthy and growing condition.
4. The pipe or, if encased, the encasement pipe shall completely fit the bored hole and if not encased, the pipe should be a thicker wall within the bore; and shall be a minimum depth of 2 to 3 feet from the bottom of the ditch; and 3 to 4 feet underneath the roadway.
5. All private and commercial access driveways disturbed by pipe laying shall be restored to a condition comparable to that which existed prior to these operations. Special care shall be taken to compact backfill and base material to prevent future settlement. All work shall be complete to the owner's satisfaction. All public access driveways with paved surfaces shall be crossed by the bored hole method. Crossings of dirt or gravel public access driveways may be made as specified for private and commercial access driveways except that provisions shall be made for uninterrupted flow of traffic.
6. No trees or shrubbery shall be cut or trimmed without the approval of the Panola County Road and Bridge Department.

7. Regulations and ordinances of incorporated cities shall be compiled with, if within the City limits.

**Commissioners:**

**Precinct #1 – Ronnie LaGrone**  
**Precinct #2 – David A. Cole**  
**Precinct #3 – Craig M. Lawless**  
**Precinct #4 – Dale LaGrone**



**NOTICE OF PROPOSED INSTALLATION  
PIPELINE AND/OR UTILITY LINES**

TO: THE PANOLA COUNTY COMMISSIONER'S COURT

c/o

PANOLA COUNTY ROAD & BRIDGE DEPARTMENT, CARTHAGE, TEXAS

Formal notice is hereby given that:

XTO Energy Inc. proposes to place a  
(COMPANY NAME)

10" Above Ground Waterline (Lay Flat in bar ditch) line within the Right-of-Way  
(PIPE SIZE)

of County Road: 307 as follows:  
(NUMBER OF ROAD)

The proposed pipeline will cross under the indicated roads on the attached sheet.  
Installation shall be made by boring a total length of N/A line in Panola County.

The location and description of the proposed line and appurtenances is more fully shown by the copies of the drawings attached to this notice. The line will be constructed and maintained on the County Right-of-Way as directed by the County Commissioners in accordance with current Panola County Specifications.

Construction of this line will begin on or after the 9th day of  
January 2020

FIRM: XTO Energy  
BY: Trey Carlile  
TITLE: Contract Landman

ADDRESS: 1025 Pruitt Pl. Tyler TX 75703

PHONE: (903) 407-6441

# APPROVAL

January 21, 2020

TO: XTO Energy, Inc.  
Attn: Trey Carlile  
1025 Pruitt Pl.  
Tyler, TX 75703

RE: **CR #307**

The Panola County Commissioners' Court offers no objection to the location on the right-of-way of your proposed **10" above ground waterline (lay flat in bar ditch)** within the right-of-way of County Roads **#307** as shown by accompanying drawings and notice except as noted below.

It is expressly understood that the County Commissioners' Court does not purpose hereby, to grant any right, claim, title or easement in or upon this county road. It is further understood that in the future should for any reason the county need to work, improve, relocate, widen, increase, add to, or in any manner change the structure of this right-of-way, any required relocation of said lines shall be at the sole expense of owner.

All work on the county right-of-way shall be performed in accordance with the county instructions. The installations shall not damage any part of the road and adequate provisions must be made to cause minimum inconvenience to traffic and adjacent owners. Special specifications for placing this line are as follows:

1. All lines are to be installed a minimum of 36 inches below the flow line of the adjacent drainage or barrow ditch.
2. All excavation within the right-of-way and not under surfacing shall be backfilled by tamping in 6 inch horizontal layers. All surplus material shall be removed from the right-of-way and the excavation finished flush with surrounding natural ground.
3. Lines crossing under surfaced roads and under surfacing cross roads within the right-of-way shall be placed by boring. Boring shall extend from crown line to crown line. Gravity from sewer lines under roadways shall be cast iron pipe.
4. All lines, where practicable, shall be located to cross roadbed at approximately right angles thereto. No lines are to be installed under or within 50 feet of either end of any bridge. No lines shall be placed in any culvert or within 10 feet of the closest point of same.



5. Parallel line will be installed as near the right-of-way lines as is possible and no parallel line will be installed in the roadbed or between the drainage ditch and the roadbed without special permission of the Panola County Commissioners' Court.
6. Operations along roadbeds shall be performed in such manner that all excavated material be kept off the pavement at all times, as well as all operating equipment and materials. No equipment or installation procedures will be used which will damage any road surface or structures. The cost of any repairs to road surface, roadbed, structures or other right-of-way features as a direct result of this installation will be borne by the owner of this line.
7. Barricades, warning signs, lights, and flag man(men) when necessary shall be provided by the contractor or owner. One-half (1/2) of the traveled portion of the road must be open at all times.

Approved: Lee Ann Jones  
COUNTY JUDGE

COMMISSIONERS:

Precinct #1 Ronnie LaGrone  
Precinct #2 David A. Cole  
Precinct #3 Craig M. Lawless  
Precinct #4 Dale LaGrone

**SPECIAL SPECIFICATIONS  
FOR PIPELINES CROSSING IN BORED HOLES  
AND PLACED PARALLEL TO COUNTY ROADS**

**GENERAL NOTE:** The construction of this project shall follow “The Panola County Road and Bridge Department Standard Specifications” with respect to barricades, flagmen, flares, warning signs, and all responsibility for complaints or damage suits by traveling public and adjacent property owners.

1. Exaction material shall not be placed on road shoulders or traffic lanes or in ditches where drainage would be impaired. When excavation is permitted near the roadway, where, in the opinion of the County, the support of the oil road structure is endangered, sheeting, cribbing, other measures shall be taken to prevent damage to the roadway or the creation of traffic hazard.
2. All excavations shall be backfilled in a neat and workmanlike manner and all disturbed areas shall be restored to a condition comparable to the original condition. Backfill material shall be consolidated to a density comparable to that of the adjacent undisturbed material, replacing all of the excavated material except that displaced by pipe. The degree of compaction shall be such as to prevent future settlement. Excess material displaced by the pipe shall be removed from the right-of-way or otherwise disposed of to the satisfaction of the county’s representative. Pipe laying operation shall not be carried on when soil conditions are such that construction equipment will cause rutting. Backfill operations shall be kept within one mile of trenching and/or pipe laying operations.
3. Sod and/or other erosion control measures removed or disturbed by the installation shall be replaced. This shall include keeping separate and replacing existing topsoil, importing sod or seeding or a combination of these methods together with fertilizer and water as necessary to re-establish vegetative cover in a healthy and growing condition.
4. The pipe or, if encased, the encasement pipe shall completely fit the bored hole and if not encased, the pipe should be a thicker wall within the bore; and shall be a minimum depth of 2 to 3 feet from the bottom of the ditch; and 3 to 4 feet underneath the roadway.
5. All private and commercial access driveways disturbed by pipe laying shall be restored to a condition comparable to that which existed prior to these operations. Special care shall be taken to compact backfill and base material to prevent future settlement. All work shall be complete to the owner’s satisfaction. All public access driveways with paved surfaces shall be crossed by the bored hole method. Crossings of dirt or gravel public access driveways may be made as specified for private and commercial access driveways except that provisions shall be made for uninterrupted flow of traffic.
6. No trees or shrubbery shall be cut or trimmed without the approval of the Panola County Road and Bridge Department.

7. Regulations and ordinances of incorporated cities shall be compiled with, if within the City limits.

Commissioners:

Precinct #1 – Ronnie LaGrone


Precinct #2 – David A. Cole

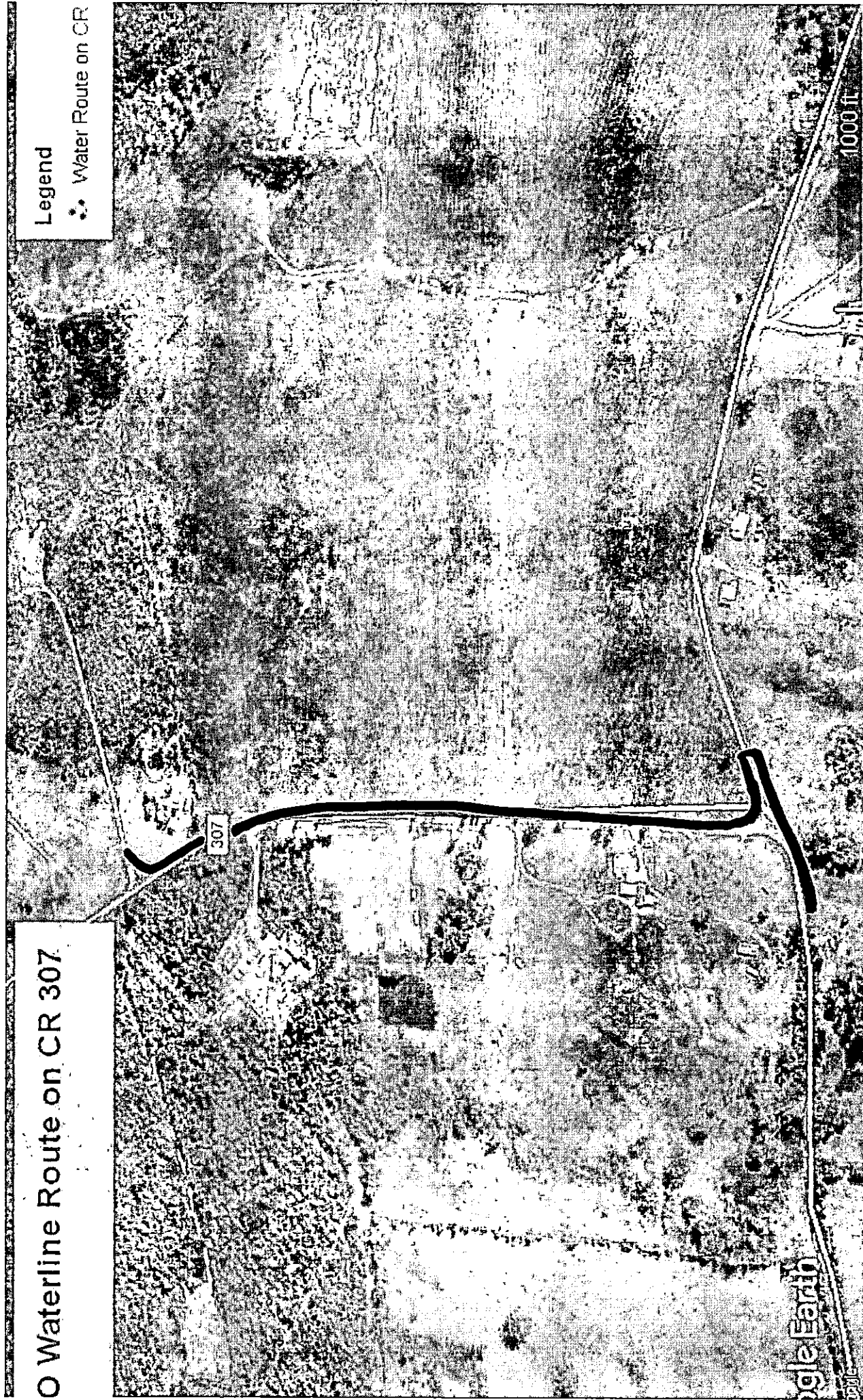
Precinct #3 – Craig M. Lawless

Precinct #4 – Dale LaGrone

# O Waterline Route on CR 307

## Legend

 Water Route on CR



agle Earth

1000 ft.

**NOTICE OF PROPOSED INSTALLATION  
PIPELINE AND/OR UTILITY LINES**

TO: THE PANOLA COUNTY COMMISSIONER'S COURT

c/o

PANOLA COUNTY ROAD & BRIDGE DEPARTMENT, CARTHAGE, TEXAS

Formal notice is hereby given that:

BTA ETG Gathering LLC

proposes to place a

(COMPANY NAME)

Thirty (30) inch OD

line within the Right-of-Way

(PIPE SIZE)

3123,3121,336,3373,3224,331,3311,328, 3392

& CR 322.

of County Road: 335,328,337(2),338(2),339(2),326,301,401,8015,3101,311 as follows: 23 Total Crossings

(NUMBER OF ROAD)

The proposed pipeline will cross under the indicated roads on the attached sheet. Installation shall be made by boring a total length of 50ft or more line in Panola County.  
Full length of the road ROW

The location and description of the proposed line and appurtenances is more fully shown by the copies of the drawings attached to this notice. The line will be constructed and maintained on the County Right-of-Way as directed by the County Commissioners in accordance with current Panola County Specifications.

Construction of this line will begin on or after the 15th (Fifteenth) day of March 2020

FIRM: BTA ETG Gathering LLC

BY: James Andrews

TITLE: ROW Representative

ADDRESS: 419 W. Sabine St

Carthage TX

PHONE: (214) 876-2025

# APPROVAL

January 21, 2020

TO: BTA ETG Gathering LLC  
Attn: James Andrews  
419 W. Sabine St.  
Carthager, TX 75633

RE: CR #3123, #3121, #336, #3373, #3224, #331, #3311, #328, #3392, #335, #328, #337 (2), #338 (2), #339 (2), #326, #301, #401, #3101, #311 & #322.

The Panola County Commissioners' Court offers no objection to the location on the right-of-way of your proposed 30" OD line within the right-of-way of County Roads #3123, #3121, #336, #3373, #3224, #331, #3311, #328, #3392, #335, #328, #337 (2), #338 (2), #339 (2), #326, #301, #401, #3101, #311 & #322 as shown by accompanying drawings and notice except as noted below.

It is expressly understood that the County Commissioners' Court does not purpose hereby, to grant any right, claim, title or easement in or upon this county road. It is further understood that in the future should for any reason the county need to work, improve, relocate, widen, increase, add to, or in any manner change the structure of this right-of-way, any required relocation of said lines shall be at the sole expense of owner.

All work on the county right-of-way shall be performed in accordance with the county instructions. The installations shall not damage any part of the road and adequate provisions must be made to cause minimum inconvenience to traffic and adjacent owners. Special specifications for placing this line are as follows:

1. All lines are to be installed a minimum of 36 inches below the flow line of the adjacent drainage or barrow ditch.
2. All excavation within the right-of-way and not under surfacing shall be backfilled by tamping in 6 inch horizontal layers. All surplus material shall be removed from the right-of-way and the excavation finished flush with surrounding natural ground.
3. Lines crossing under surfaced roads and under surfacing cross roads within the right-of-way shall be placed by boring. Boring shall extend from crown line to crown line. Gravity from sewer lines under roadways shall be cast iron pipe.
4. All lines, where practicable, shall be located to cross roadbed at approximately right angles thereto. No lines are to be installed under or within 50 feet of either end of any bridge. No lines shall be placed in any

culvert or within 10 feet of the closest point of same.

5. Parallel line will be installed as near the right-of-way lines as is possible and no parallel line will be installed in the roadbed or between the drainage ditch and the roadbed without special permission of the Panola County Commissioners' Court.
6. Operations along roadbeds shall be performed in such manner that all excavated material be kept off the pavement at all times, as well as all operating equipment and materials. No equipment or installation procedures will be used which will damage any road surface or structures. The cost of any repairs to road surface, roadbed, structures or other right-of-way features as a direct result of this installation will be borne by the owner of this line.
7. Barricades, warning signs, lights, and flag man(men) when necessary shall be provided by the contractor or owner. One-half (1/2) of the traveled portion of the road must be open at all times.

Approved:   
COUNTY JUDGE

COMMISSIONERS:

Precinct #1	Ronnie LaGrone
Precinct #2	David A. Cole
Precinct #3	Craig M. Lawless
Precinct #4	Dale LaGrone

**SPECIAL SPECIFICATIONS  
FOR PIPELINES CROSSING IN BORED HOLES  
AND PLACED PARALLEL TO COUNTY ROADS**

**GENERAL NOTE:** The construction of this project shall follow "The Panola County Road and Bridge Department Standard Specifications" with respect to barricades, flagmen, flares, warning signs, and all responsibility for complaints or damage suits by traveling public and adjacent property owners.

1. Exaction material shall not be placed on road shoulders or traffic lanes or in ditches where drainage would be impaired. When excavation is permitted near the roadway, where, in the opinion of the County, the support of the oil road structure is endangered, sheeting, cribbing, other measures shall be taken to prevent damage to the roadway or the creation of traffic hazard.
2. All excavations shall be backfilled in a neat and workmanlike manner and all disturbed areas shall be restored to a condition comparable to the original condition. Backfill material shall be consolidated to a density comparable to that of the adjacent undisturbed material, replacing all of the excavated material except that displaced by pipe. The degree of compaction shall be such as to prevent future settlement. Excess material displaced by the pipe shall be removed from the right-of-way or otherwise disposed of to the satisfaction of the county's representative. Pipe laying operation shall not be carried on when soil conditions are such that construction equipment will cause rutting. Backfill operations shall be kept within one mile of trenching and/or pipe laying operations.
3. Sod and/or other erosion control measures removed or disturbed by the installation shall be replaced. This shall include keeping separate and replacing existing topsoil, importing sod or seeding or a combination of these methods together with fertilizer and water as necessary to re-establish vegetative cover in a healthy and growing condition.
4. The pipe or, if encased, the encasement pipe shall completely fit the bored hole and if not encased, the pipe should be a thicker wall within the bore; and shall be a minimum depth of 2 to 3 feet from the bottom of the ditch; and 3 to 4 feet underneath the roadway.
5. All private and commercial access driveways disturbed by pipe laying shall be restored to a condition comparable to that which existed prior to these operations. Special care shall be taken to compact backfill and base material to prevent future settlement. All work shall be complete to the owner's satisfaction. All public access driveways with paved surfaces shall be crossed by the bored hole method. Crossings of dirt or gravel public access driveways may be made as specified for private and commercial access driveways except that provisions shall be made for uninterrupted flow of traffic.
6. No trees or shrubbery shall be cut or trimmed without the approval of the Panola County Road and Bridge Department.



7. Regulations and ordinances of incorporated cities shall be compiled with, if within the City limits.

Commissioners:

Precinct #1 – Ronnie LaGrone

Precinct #2 – David A. Cole

Precinct #3 – Craig M. Lawless

Precinct #4 – Dale LaGrone

PANOLA COUNTY, TEXAS  
D. TUTTLE SURVEY, A-668

VICINITY MAP  
N.T.S.

PROPOSED 20" PIPELINE

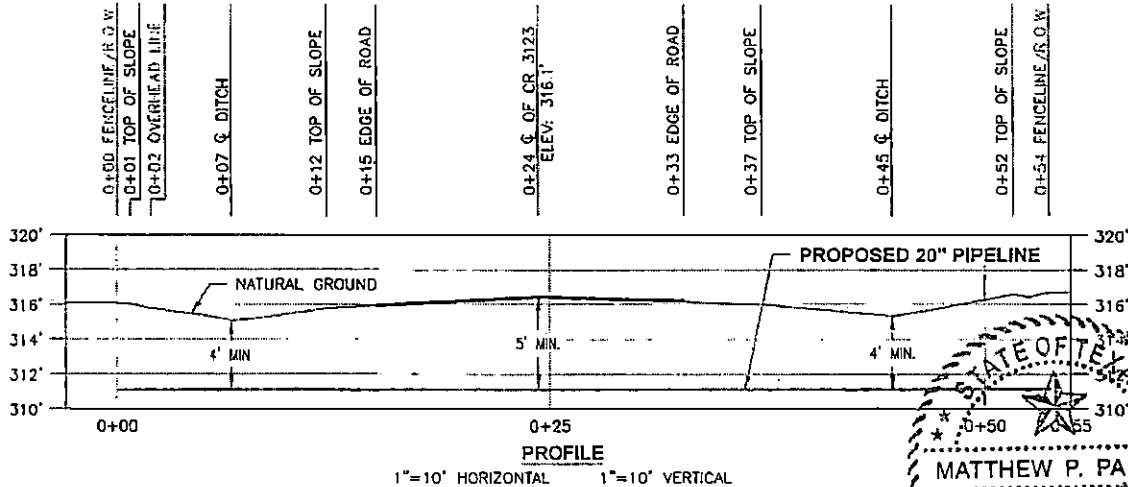
PLAN

1" = 10' HORIZONTAL

R.O.W. ENTRY POINT  
LAT. N32.339582  
LONG. W94.208323

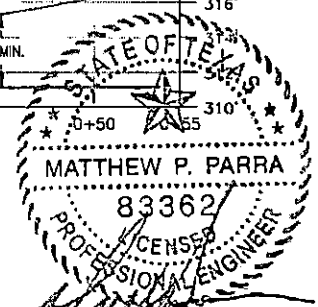
R.O.W. EXIT POINT  
LAT. N32.339624  
LONG. W94.208156

CLOSEST INTERSECTION  
CR 312 0.01 MILES NORTH



PROFILE

1" = 10' HORIZONTAL 1" = 10' VERTICAL



I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 "STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS".

GENERAL NOTES:

1. ALL COORDINATES, BEARINGS AND DISTANCES ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM OF 1983 (2011 ADJUSTMENT), NORTH CENTRAL ZONE (4202), U.S. SURVEY FEET BASED ON GPS OBSERVATIONS MADE BY TABLEROCK SURVEY, LLC.
2. PIPELINE WARNING SIGNS SHALL BE INSTALLED AT EACH RIGHT-OF-WAY LINE.
3. ALL EXCAVATION AND BACKFILL SHALL BE IN ACCORDANCE WITH TxDOT ITEM 400, "EXCAVATION BACKFILL FOR STRUCTURES".
4. FOR UNENCASED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH.
5. ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
6. PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

1. METHOD OF INSTALL: BORE
2. PRODUCT: NATURAL GAS
3. CARRIER PIPE: 20"OD. x 0.500"WT., API SL GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
4. DESIGN FACTOR: 0.6
5. SEAM TYPE: ERW
6. MINIMUM TEST PRESSURE: 1800 PSIG
7. MAOP: 1,440 PSIG



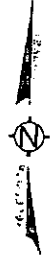
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TBPLS FIRM NO. 10194261

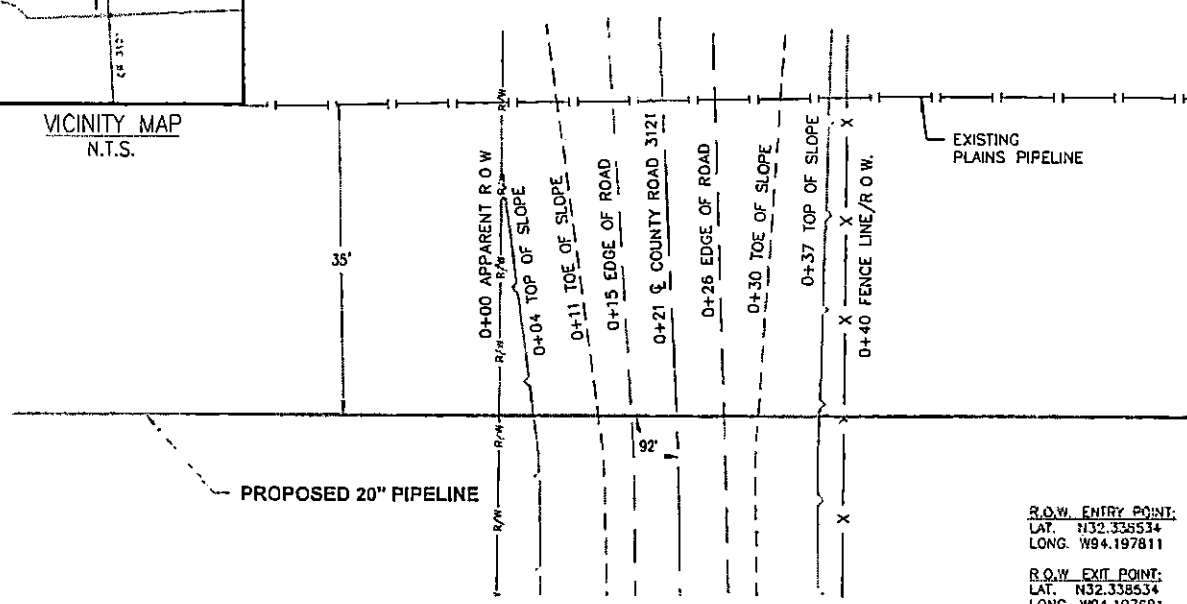
TEMPLATE REV: 20180130  
TRACT NUMBER: 2911-TX-PR-2022-00010 CR3123  
PROJ. NAME: COVEY PARK  
PROJ. NO: P2019-1176  
SURVEY DATE: 09/29/19  
DRAWN BY: J. COLSON  
DRAWN DATE: 10/24/19  
PAGE: 1 OF 1

COVEY PARK  
20" NATURAL GAS PIPELINE UNDER  
CR 3123  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS D. TUTTLE SURVEY, A-662



VICINITY MAP  
N.T.S.



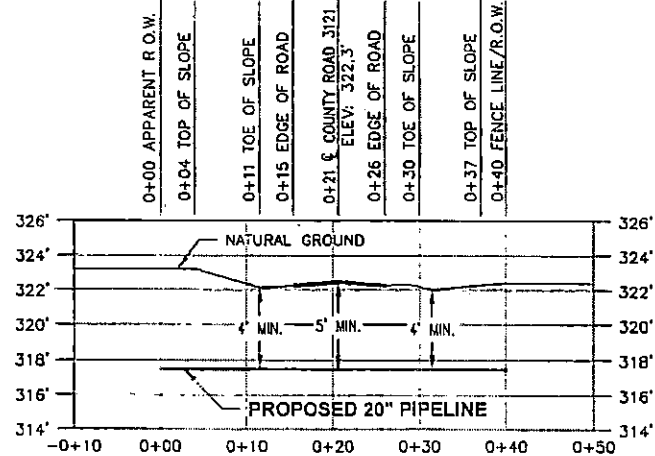
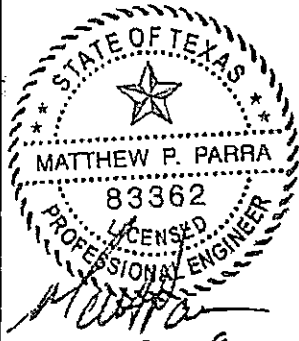
PLAN

1"=20' HORIZONTAL

R.O.W. ENTRY POINT:  
LAT. N32.338534  
LONG. W94.197811

R.O.W. EXIT POINT:  
LAT. N32.338534  
LONG. W94.197811

CLOSEST INTERSECTION  
CR 312 0.16 MILES NORTH



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

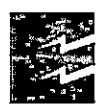
I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 20"OD. x 0.500"WT., API 5L GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



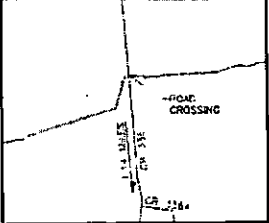
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPLS. FIRM NO. 10194261

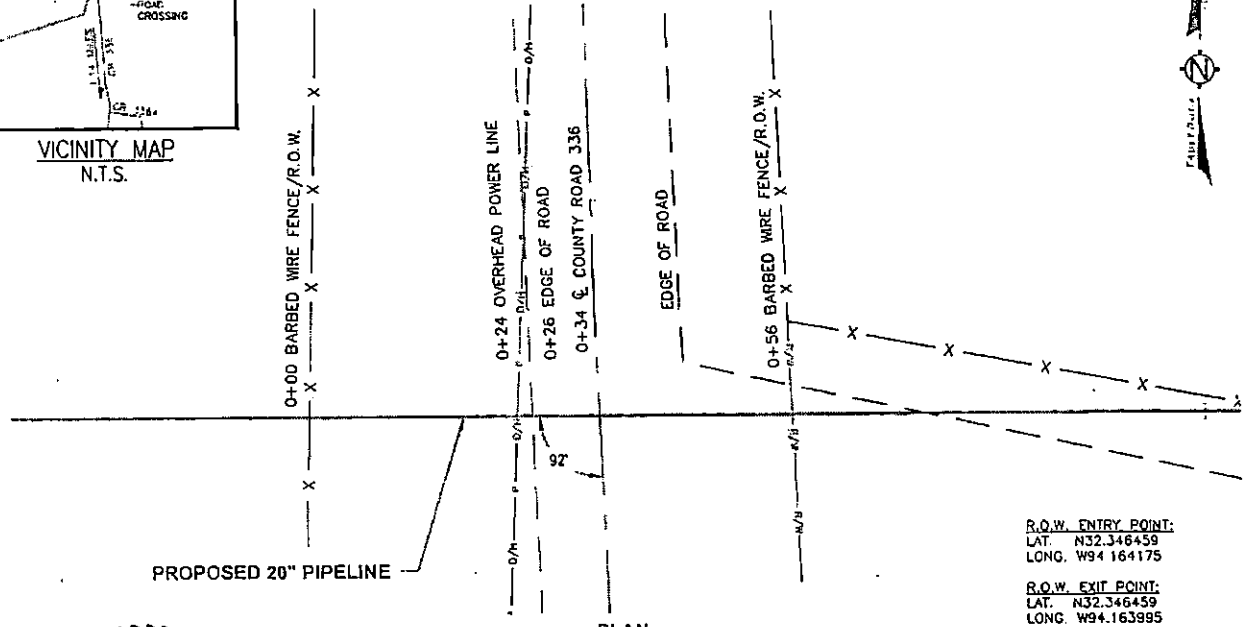
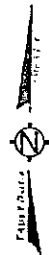
TEMPLATE REV: 20180130
TRACT NUMBER: 2811-TX-PN-2028.00019 CR3121
PROJ. NAME: COVEY PARK
PROJ. NO: P2019-1176
SURVEY DATE: 08/23/19
DRAWN BY: D.BRAWITLEY
DATE: 10/10/19
PAGE: 1 OF 1

COVEY PARK  
20" NATURAL GAS PIPELINE UNDER  
CR 3121  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
J.F. CHEAIRS SURVEY, A-122



VICINITY MAP  
N.T.S.



PROPOSED 20" PIPELINE

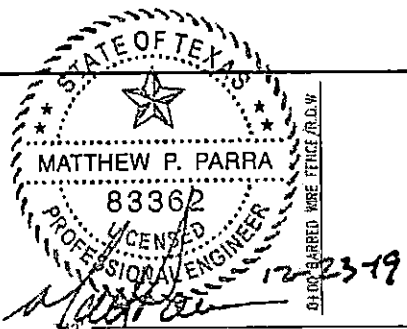
PLAN

1"=20' HORIZONTAL

R.O.W. ENTRY POINT:  
LAT. N32.346459  
LONG. W94.164175

R.O.W. EXIT POINT:  
LAT. N32.346459  
LONG. W94.163995

CLOSEST INTERSECTION  
CR 3364 114 MILES SOUTH

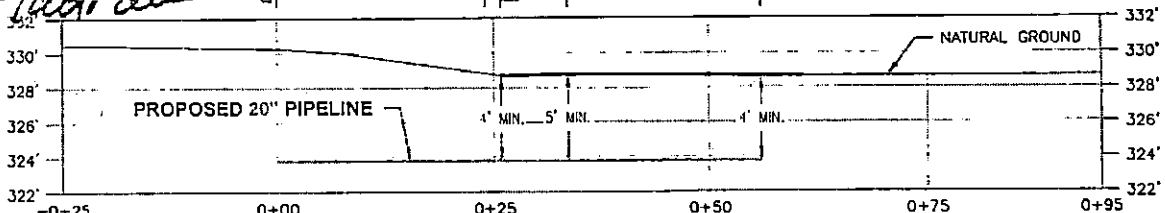


MATTHEW P. PARRA

83362

PROFESSIONAL ENGINEER

12-23-19



PROPOSED 20" PIPELINE

NATURAL GROUND

PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 20"OD. x 0.500"WT., API 5L GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



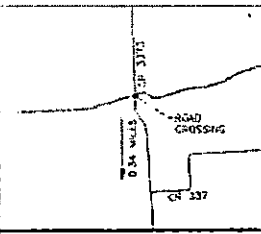
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRP'S FIRM NO. 10194261

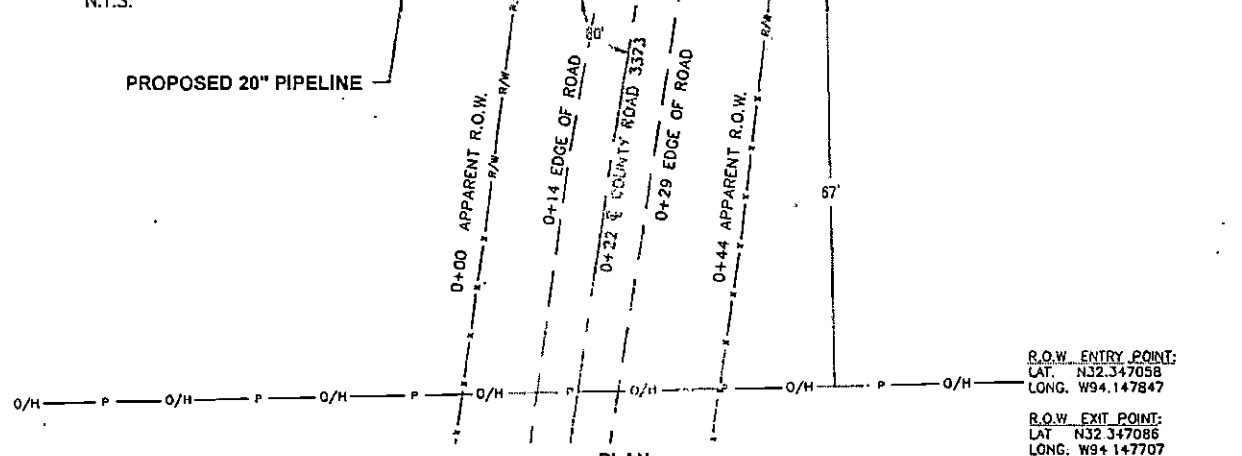
TEMPLATE REV: 20180130
TRACT NUMBER: 2911-EX-PN-2031.00010 CR336
PROJ. NAME: COVEY PARK
PROJ. NO: P2019-1176
SURVEY DATE: 08/22/19
DRAWN BY: D BRANTLEY
DRAWN DATE: 10/10/19
PAGE: 1 OF 1

COVEY PARK  
20" NATURAL GAS PIPELINE UNDER  
CR 336  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
J.F. CHEAIRS SURVEY, A-122



VICINITY MAP  
N.T.S.



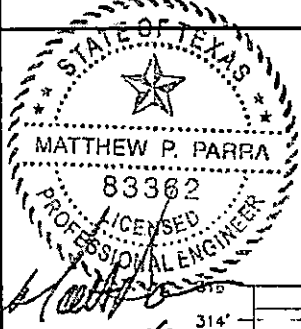
PLAN

1"=30' HORIZONTAL

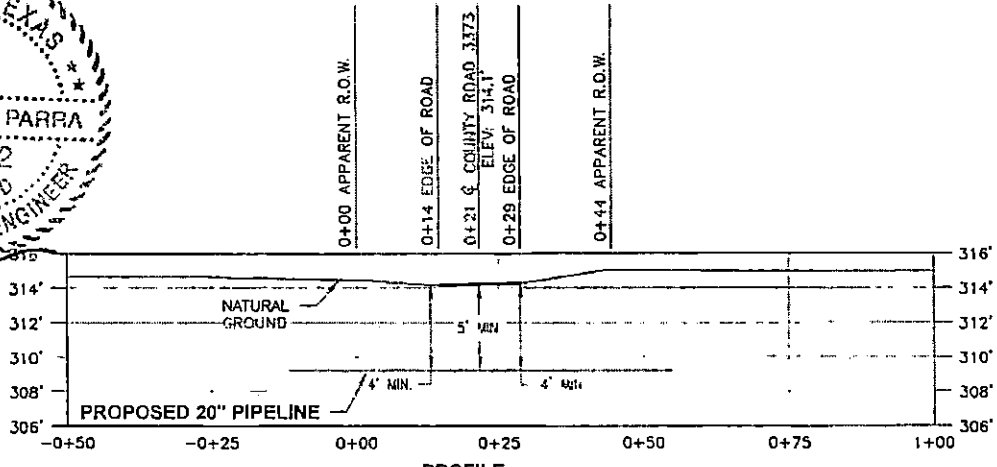
R.O.W. ENTRY POINT:  
LAT. N32.347058  
LONG. W94.147847

R.O.W. EXIT POINT:  
LAT. N32.347086  
LONG. W94.147707

CLOSEST INTERSECTION  
CR 337 0.34 MILES SOUTH



12-23-19



PROFILE

1"=30' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272. A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE LFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

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PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 20"OD. x 0.500"WT., API 5L GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



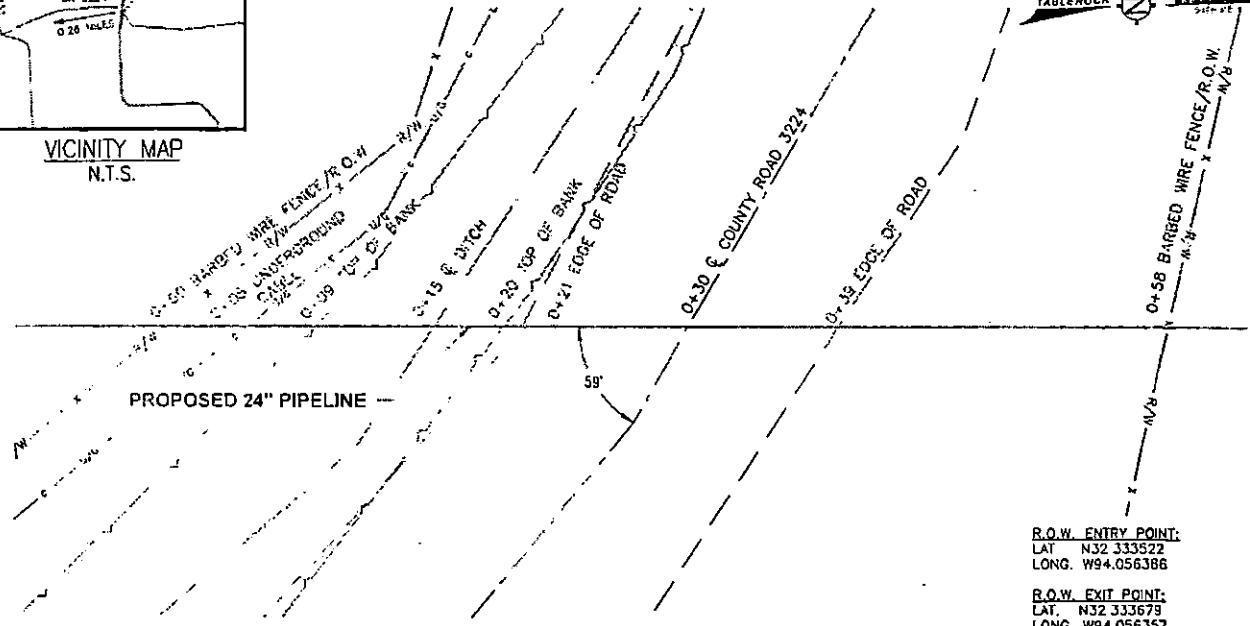
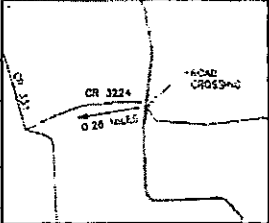
BTA ETC  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRBL.S. FIRM NO. 10114261

TEMPLATE REV	20180750
TRACT NUMBER	2911-TX-PH-2011.00016 CR3373
PROJ. NAME	COVEY PARK
PROJ. NO	P2018-1176
SURVEY DATE	08/26/19
DRAWN BY	O.BRANTLEY
DRAWN DATE	10/21/19
PAGE	1 OF 1

COVEY PARK PIPELINE  
20" NATURAL GAS PIPELINE UNDER  
CR 3373  
PANOLA COUNTY, TEXAS

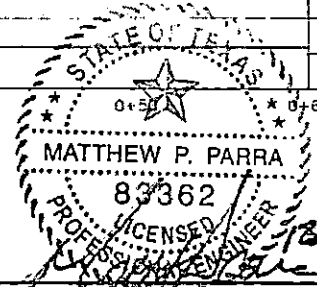
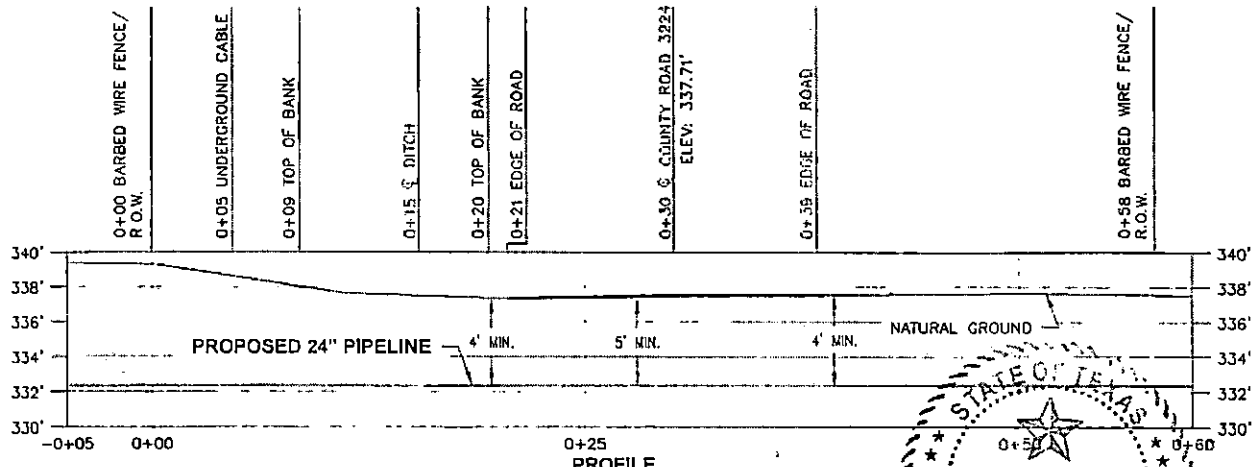
PANOLA COUNTY, TEXAS  
B. LOVELL SURVEY, A-400



R.O.W. ENTRY POINT:  
LAT. N32.333522  
LONG. W94.056386

R.O.W. EXIT POINT:  
LAT. N32.333679  
LONG. W94.056357

CLOSEST INTERSECTION  
CR 331 0.26 MILES WEST



I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 "STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS".

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- PIPELINE TO BE CATHODICALLY PROTECTED.

SEE SECS.

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 24"OD. x 0.500"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

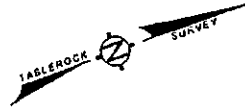
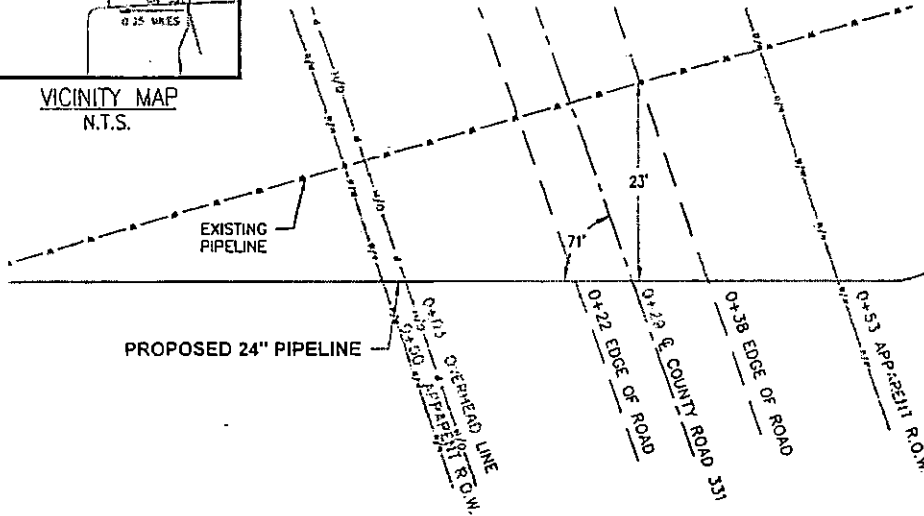
**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TBL'S FIRM NO. 10194261

TEMPLATE REV: 20180130  
TRACT NUMBER: 2912-TX-PR-100501110 CR 3224  
PROJ NAME: ENDURO  
PROJ NO: P2019-1176  
SURVEY DATE: 04/29/19  
DRAWN BY: SMACHINIST  
DRAWN DATE: 10/14/19  
PAGE 1 OF 1

ENDURO PIPELINE  
24" NATURAL GAS PIPELINE UNDER  
CR 3224  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
J. DUNLAP SURVEY, A-179

VICINITY MAP  
N.T.S.



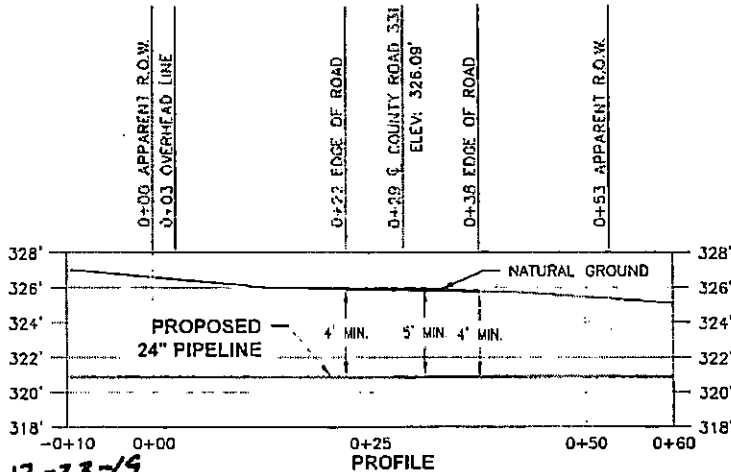
R.O.W. ENTRY POINT:  
LAT N32.341822  
LONG. W94.056708

R.O.W. EXIT POINT:  
LAT N32.341960  
LONG. W94.056656

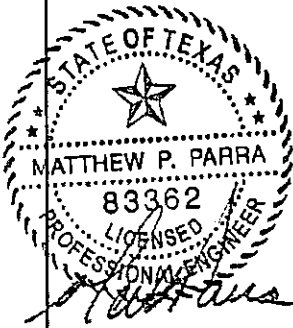
CLOSEST INTERSECTION  
CR 3311 0.25 MILES WEST

PLAN

1"=20' HORIZONTAL



1"=20' HORIZONTAL 1"=10' VERTICAL



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  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
- PIPELINE TO BE CATHODICALLY PROTECTED.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 24"OD, x 0.500"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

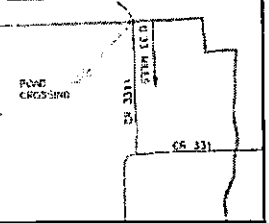
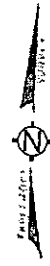


TABLE ROCK  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPLS FIRM NO. 10194261

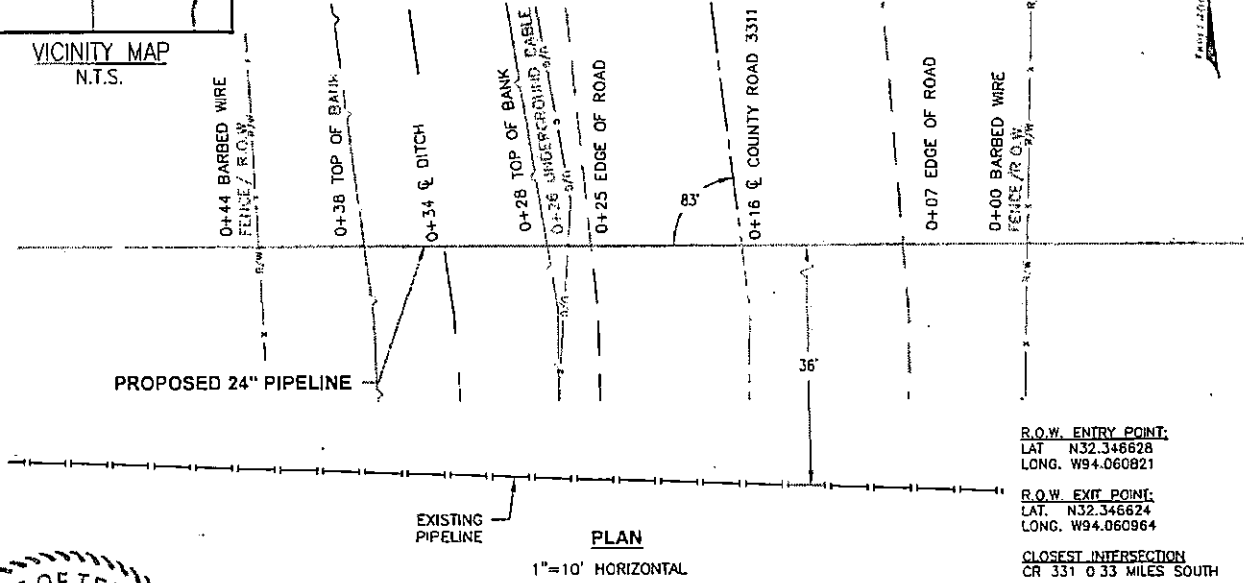
TEMPLATE REV: 20180130
TRACT NUMBER: 2912-TX-PK-100501410 CR 331
PROJ NAME: ENDURO
PROJ NO: P2019-1176
SURVEY DATE: 04/29/19
DRAWN BY: S WACHNISKY
DRAWN DATE: 10/14/19
SHEET 1 OF 1

ENDURO PIPELINE  
24" NATURAL GAS PIPELINE UNDER  
CR 331  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS J. DUNLAP SURVEY, A-179



VICINITY MAP  
N.T.S.

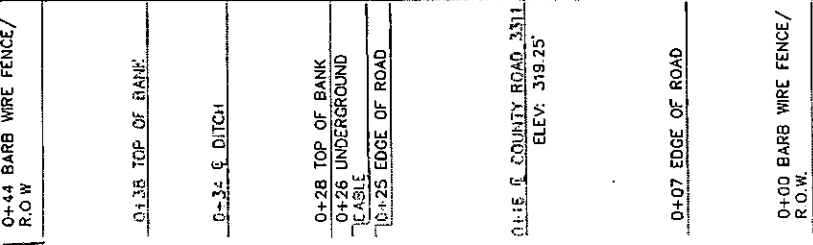
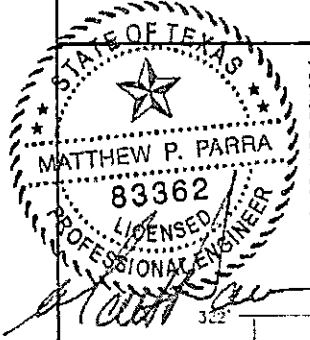


**R.O.W. ENTRY POINT:**  
LAT. N32.346628  
LONG. W94.060821

**R.O.W. EXIT POINT:**  
LAT. N32.346624  
LONG. W94.060964

**CLOSEST INTERSECTION:**  
CR 331 0.33 MILES SOUTH

PLAN  
1"=10' HORIZONTAL



PROFILE  
1"=10' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

**GENERAL NOTES:**

- ALL COORDINATES, BEARINGS AND DISTANCES ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM OF 1983 (2011 ADJUSTMENT), NORTH CENTRAL ZONE (4202), U.S. SURVEY FEET BASED ON GPS OBSERVATIONS MADE BY TABLEROCK SURVEY, LLC.
- PIPELINE WARNING SIGNS SHALL BE INSTALLED AT EACH RIGHT-OF-WAY LINE.
- ALL EXCAVATION AND BACKFILL SHALL BE IN ACCORDANCE WITH TxDOT ITEM 400, "EXCAVATION BACKFILL FOR STRUCTURES".
- FOR UNENCASED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024

**PIPE SPECS:**

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 24"OD. x 0.500"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPLS FIRM NO. 10194261

TEMPLATE KEY: 2018D130
TRACT NUMBER: 2912-TX-PH-10080010 CR3311
PROD NAME: ENDURO
PROD. NO: P2019-1176
SURVEY DATE: 04/29/19
DRAWN BY: S. WACHINSKY
DRAWN DATE: 10/15/2019
PAGE: 1 OF 1

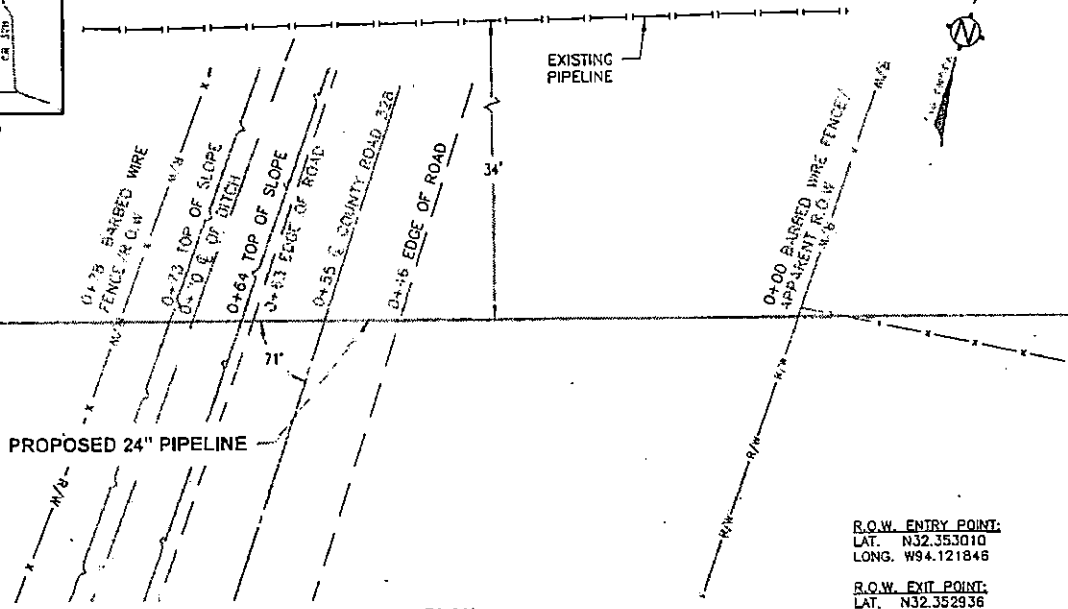
ENDURO PIPELINE  
24" NATURAL GAS PIPELINE UNDER  
CR 3311  
PANOLA COUNTY, TEXAS



# PANOLA COUNTY, TEXAS T.M. ALSTONE SURVEY, A-11

ROAD CROSSING

VICINITY MAP  
N.T.S.

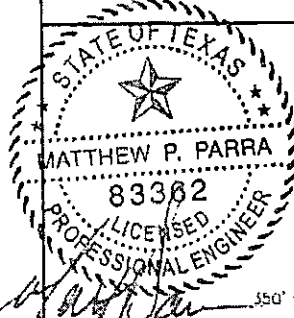


R.O.W. ENTRY POINT:  
LAT. N32.353010  
LONG. W94.121846

R.O.W. EXIT POINT:  
LAT. N32.352836  
LONG. W94.122085  
CLOSEST INTERSECTION  
CR 337 0.63 MILES SOUTH

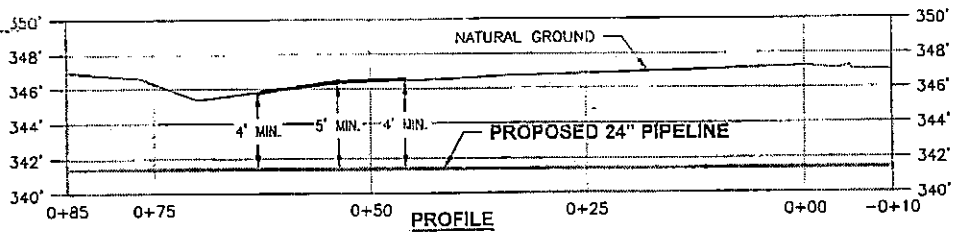
PLAN

1"=20' HORIZONTAL



12-23-19

0+75 BARBED WIRE FENCE / R.O.W.	0+73 TOP OF SLOPE	0+70 Q OF DITCH	0+64 TOP OF SLOPE	0+63 EDGE OF ROAD	0+55 Q COUNTY ROAD 328 ELEV. 346.43'	0+46 EDGE OF ROAD	0+00 BARBED WIRE FENCE / APPARENT R.O.W.
---------------------------------	-------------------	-----------------	-------------------	-------------------	---	-------------------	--



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

1. MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

**GENERAL NOTES:**

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- FOR UNPAVED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

**PIPE SPECS:**

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 24"OD. x 0.500"WT, API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



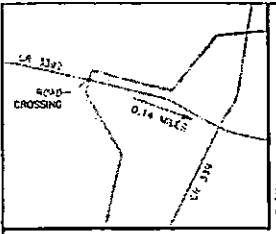
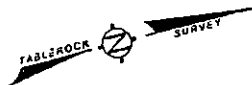
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPLS FIRM NO. 10194261

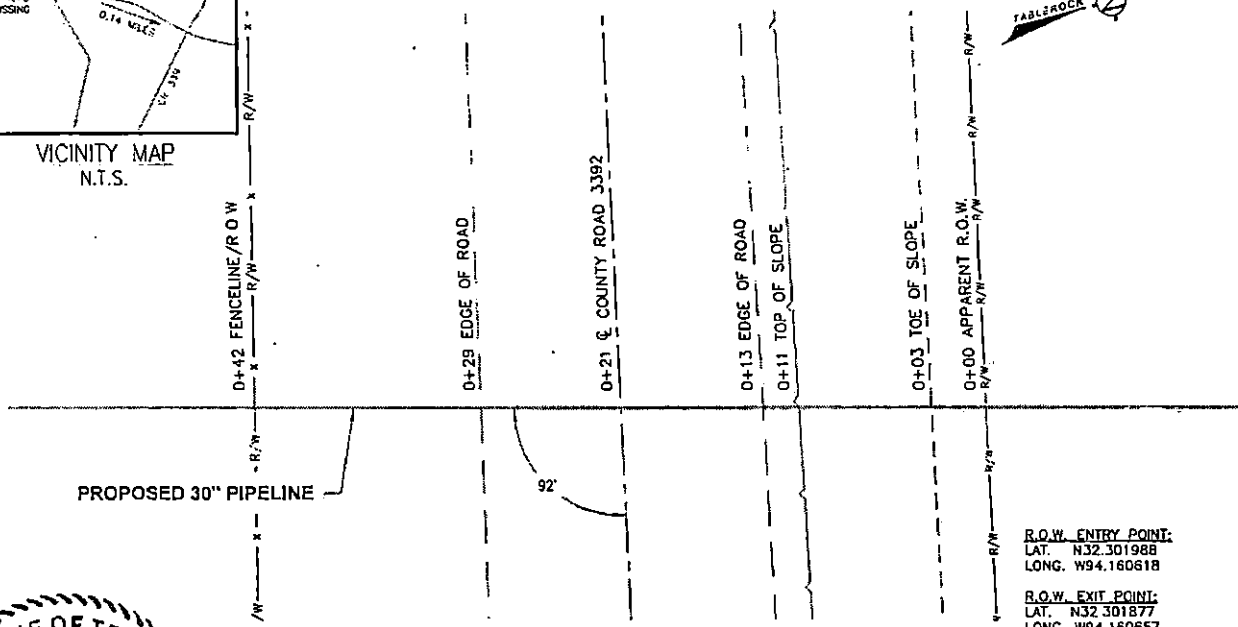
TEMPLATE REV: 20180130
TRACT NUMBER: 2912-DX-PH-1016 00010 CR 328
PROJ. NAME: ENDURO
PROJ. NO: P2019-1176
SURVEY DATE: 04/29/19
DRAWN BY: S.MACHINSKY
DRAWN DATE: 10/16/19
PAGE: 1 OF 1

ENDURO PIPELINE  
24" NATURAL GAS PIPELINE UNDER  
CR 328  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
J. SMITH SURVEY, A-586



VICINITY MAP  
N.T.S.



PROPOSED 30" PIPELINE

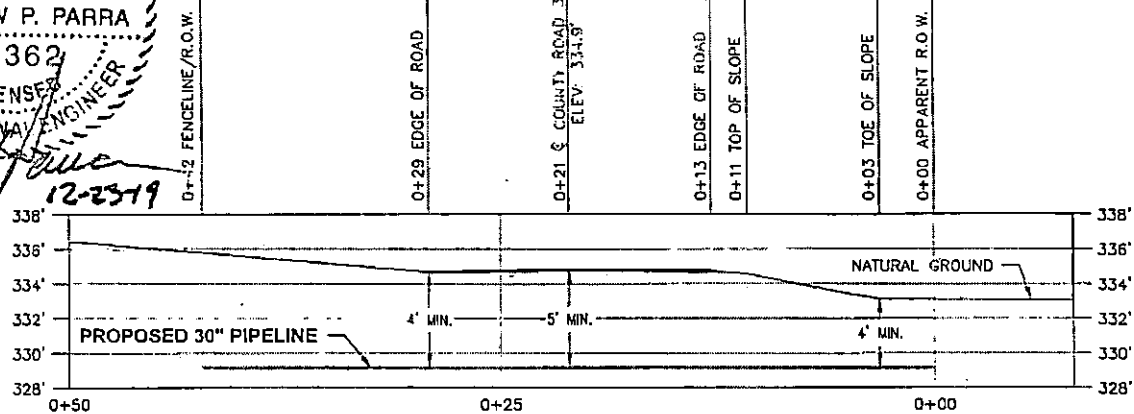
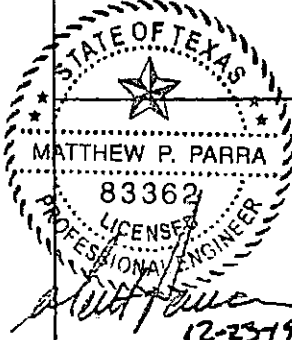
PLAN

1"=10' HORIZONTAL

R.O.W. ENTRY POINT:  
LAT. N32.301988  
LONG. W94.160618

R.O.W. EXIT POINT:  
LAT. N32.301877  
LONG. W94.160657

CLOSEST INTERSECTION  
CR 339 0.14 MILES EAST



PROFILE

1"=10' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272 A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

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  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH.
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CP01-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



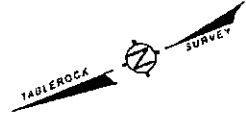
BTA BTG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
IBPLS FIRM NO. 10194261

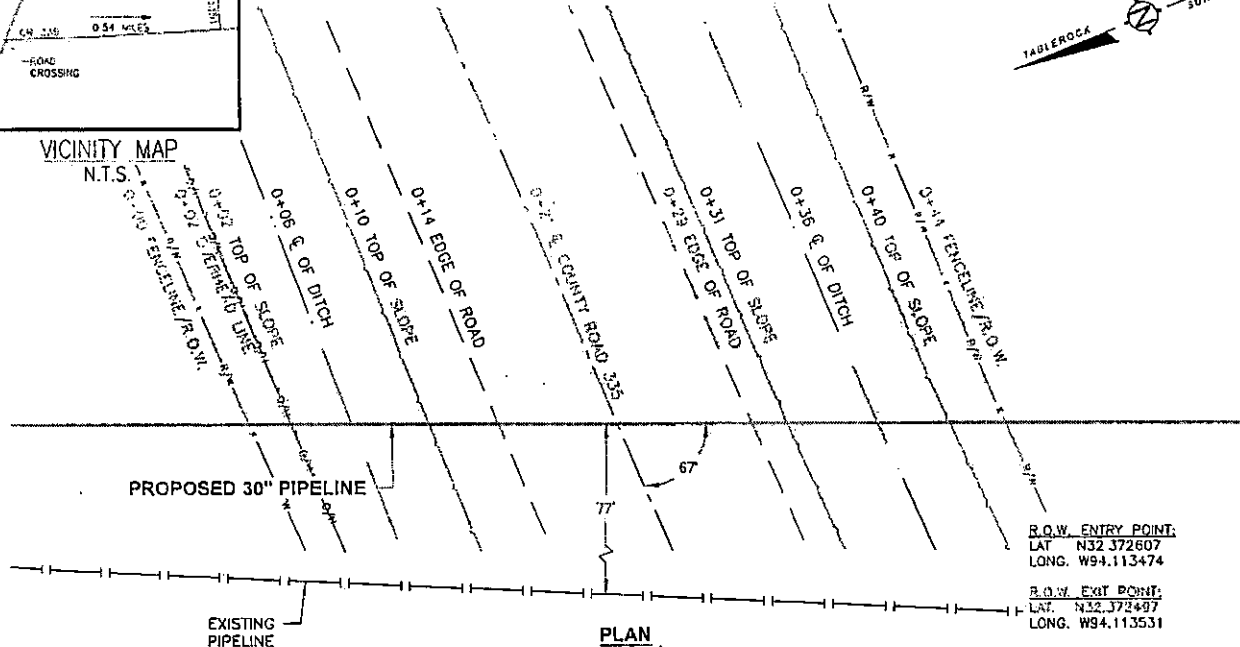
TEMPLATE REV: 20180130
TRACY NUMBER: 7913-TX-PH-C661-80330 CR3392
PROJ. NAME: COMSTOCK
PROJ. NO: P2019-1176
SURVEY DATE: 10/03/19
DRAWN BY: JCOLSON
DRAWN DATE: 10/25/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 3392  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
J. OWENS SURVEY, A-521



VICINITY MAP  
N.T.S.

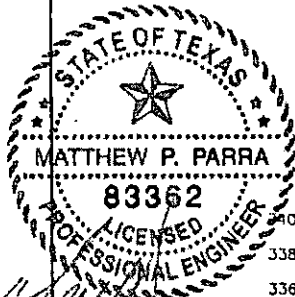


R.O.W. ENTRY POINT:  
LAT. N32.372607  
LONG. W94.113474

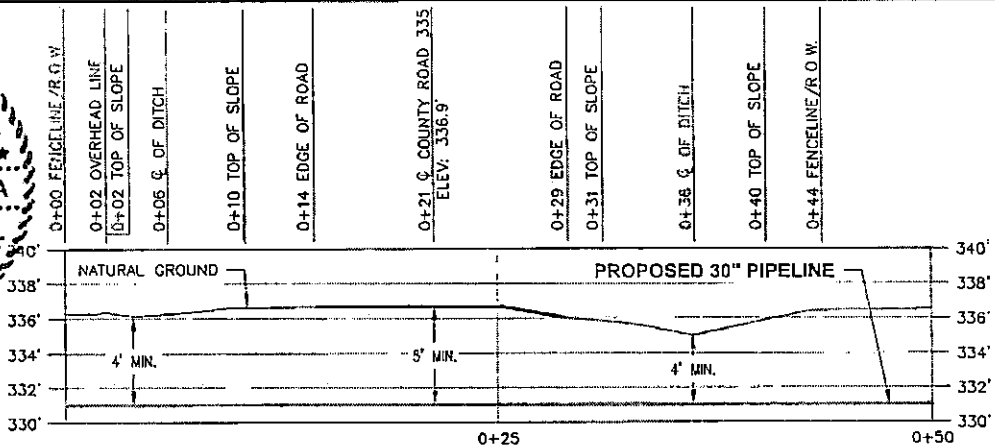
R.O.W. EXIT POINT:  
LAT. N32.372497  
LONG. W94.113531

CLOSEST INTERSECTION  
CR 335 0.54 MILES EAST

PLAN  
1" = 10' HORIZONTAL



12-23-19



PROFILE  
1" = 10' HORIZONTAL 1" = 10' VERTICAL

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  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



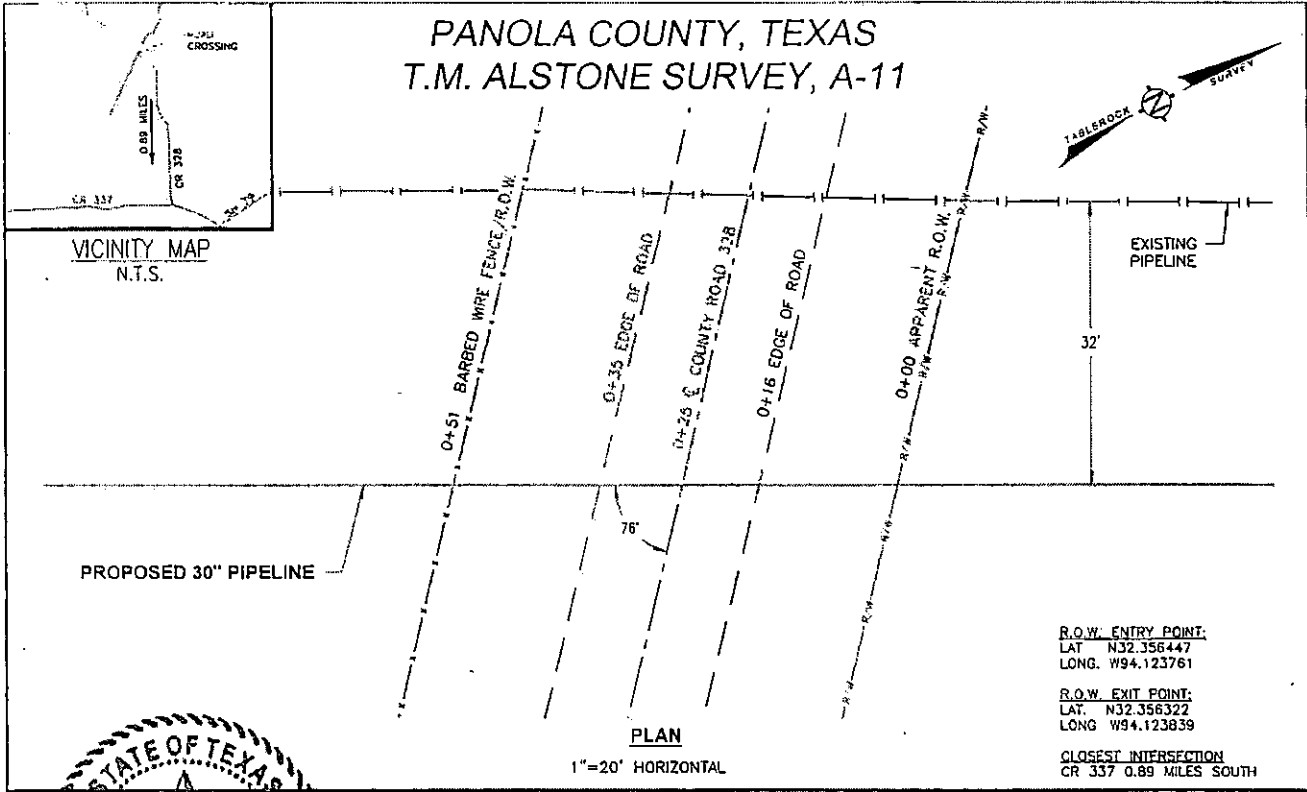
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL, STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPM'S FIRM NO. 10194261

TEMPLATE REV: 20120130  
TRACT NUMBER: 2910-TX-PH-001800010 CH335  
PRESA NAME: COMSTOCK  
ES&L NO. F2019-1178  
SURVEY DATE: 04/28/19  
DRAWN BY: J.GENERCINSKY  
TRAIN DATE: 10/18/19  
PAGE: 1 OF 1

30" COMSTOCK PIPELINE  
NATURAL GAS PIPELINE UNDER  
COUNTY ROAD 335  
PANOLA COUNTY, TEXAS

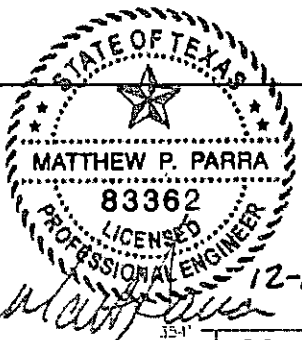
# PANOLA COUNTY, TEXAS T.M. ALSTONE SURVEY, A-11



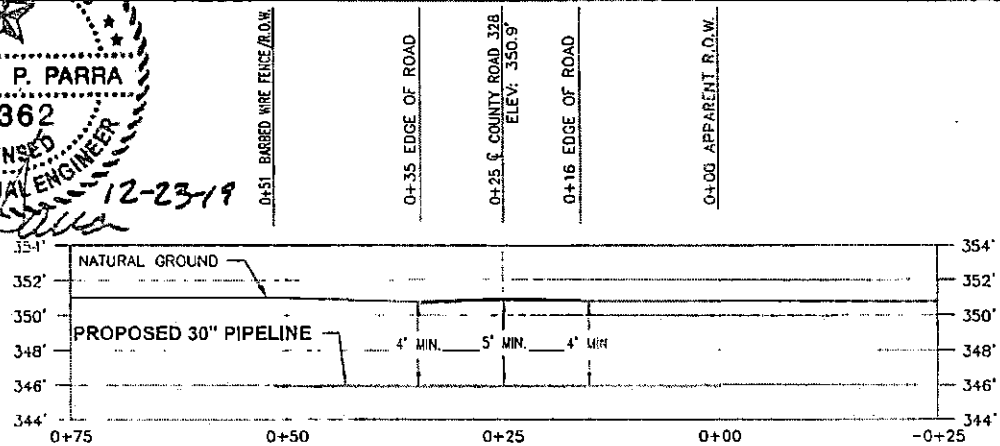
**R.O.W. ENTRY POINT:**  
LAT. N32.356447  
LONG. W94.123761

**R.O.W. EXIT POINT:**  
LAT. N32.356322  
LONG. W94.123839

**CLOSEST INTERSECTION:**  
CR 337 0.89 MILES SOUTH



**PLAN**  
1"=20' HORIZONTAL



**PROFILE**  
1"=20' HORIZONTAL    1"=10' VERTICAL

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6. PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

**PIPE SPECS:**

1. METHOD OF INSTALL: BORE
2. PRODUCT: NATURAL GAS
3. CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
4. DESIGN FACTOR: 0.6
5. SEAM TYPE: ERW
6. MINIMUM TEST PRESSURE: 1800 PSIG
7. MACP: 1.440 PSIG



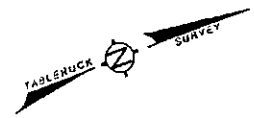
**BTA ETG  
GATHERING LLC**

**TABLEROCK  
SURVEY, LLC**  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3669  
TRPL'S FIRM NO. 10194261

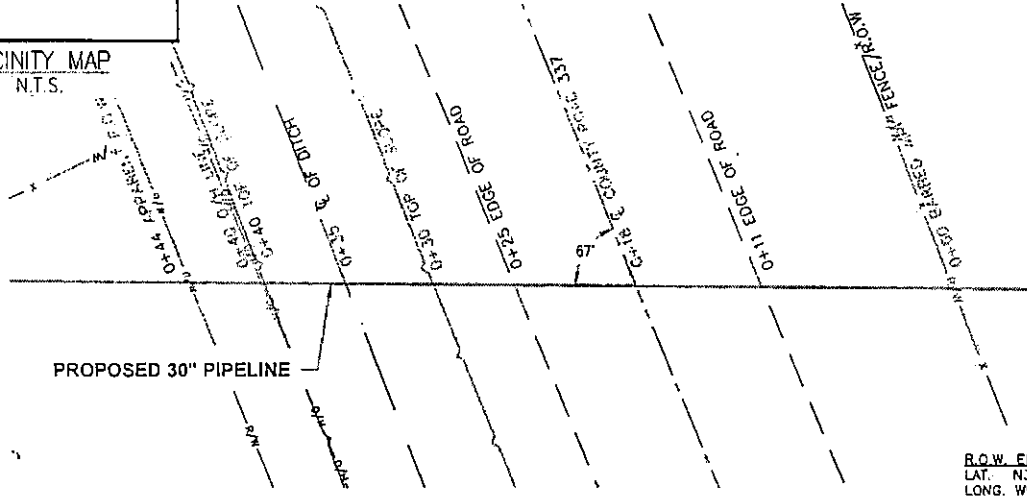
TEMPLATE REV: 20180130
TRACT NUMBER: TX-PN-0025 00010 CR328
PROJ NAME: COMSTOCK
PROJ NO: P2019-1176
SURVEY DATE: 09/23/19
DRAWN BY: D.BRANTLEY
DRAWN DATE: 10/12/19
PAGE: 1 OF 1

**COMSTOCK  
30" NATURAL GAS PIPELINE UNDER  
CR 328  
PANOLA COUNTY, TEXAS**

PANOLA COUNTY, TEXAS  
J.E. MYRICK SURVEY, A-444



VICINITY MAP  
N.T.S.

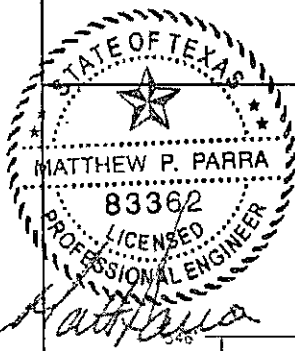


R.O.W. ENTRY POINT:  
LAT. N32.344075  
LONG. W94.131521  
R.O.W. EXIT POINT:  
LAT. N32.3423964  
LONG. W94.131578

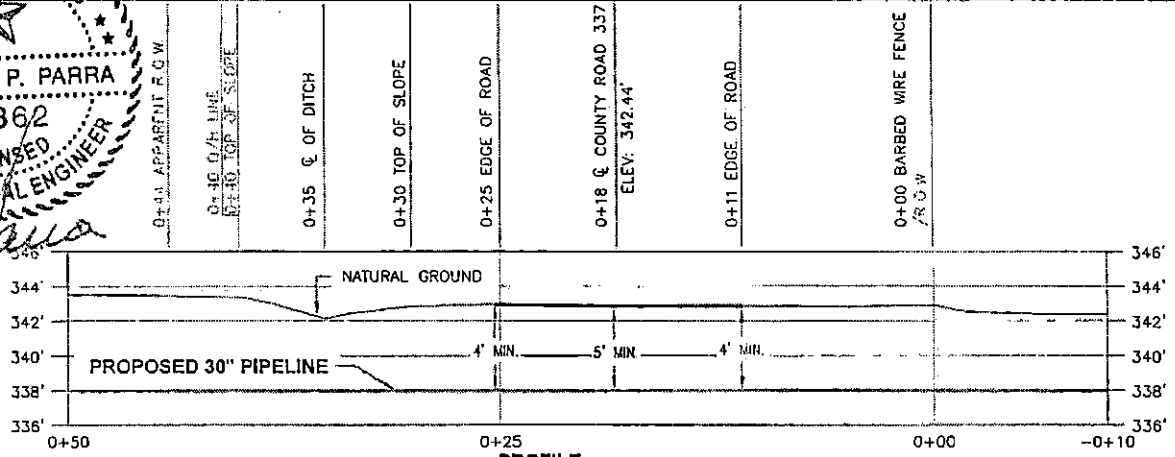
CLOSEST INTERSECTION  
CR 328 0.62 MILES EAST

PLAN

1"=10' HORIZONTAL



12-23-19



PROFILE

1"=10' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND APP 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

GENERAL NOTES:

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- PIPELINE WARNING SIGNS SHALL BE INSTALLED AT EACH RIGHT-OF-WAY LINE.
- ALL EXCAVATION AND BACKFILL SHALL BE IN ACCORDANCE WITH TxDOT ITEM 400, "EXCAVATION BACKFILL FOR STRUCTURES"
- FOR UNCASED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - 50 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS
- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

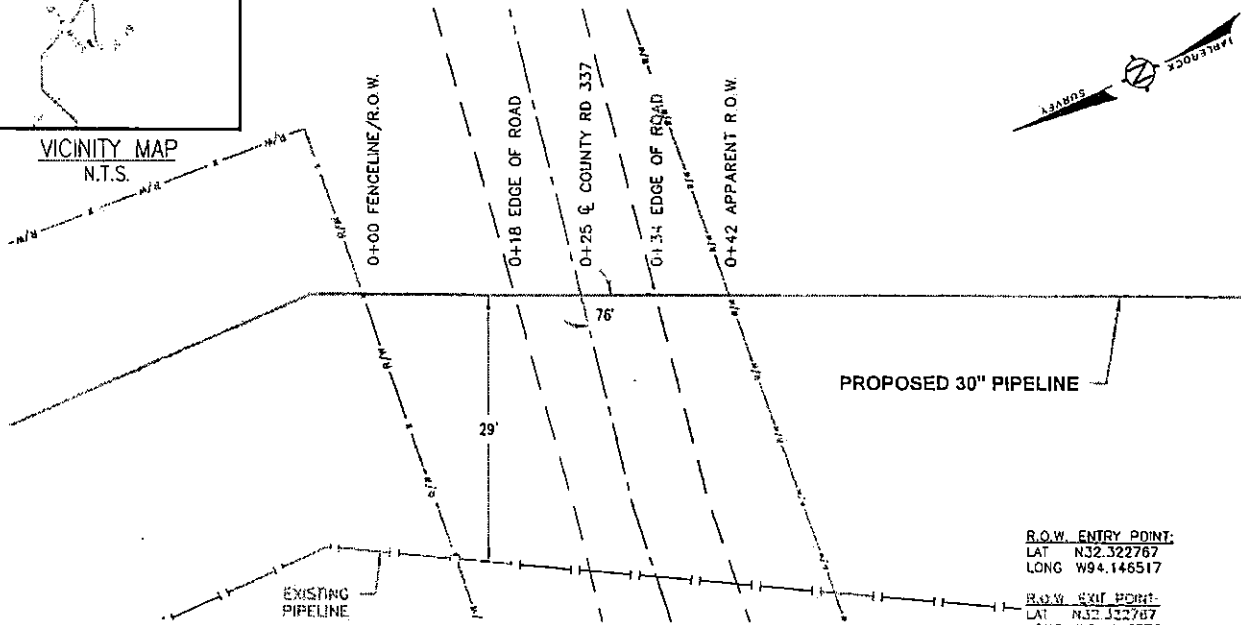
**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TSPS FIRM NO. 10194261

TEMPLATE REV: 20120130
TRACT NUMBER: 2510-RK-FH-0078-00010 CSI 337
PROJ NAME: COMSTOCK
PROJ NO: P2019-1176
SURVEY DATE: 10/22/19
DRAWN BY: S.MAZURENKO
DRAWN DATE: 10/27/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 337  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
P.M. MAY SURVEY, A-478

VICINITY MAP  
N.T.S.



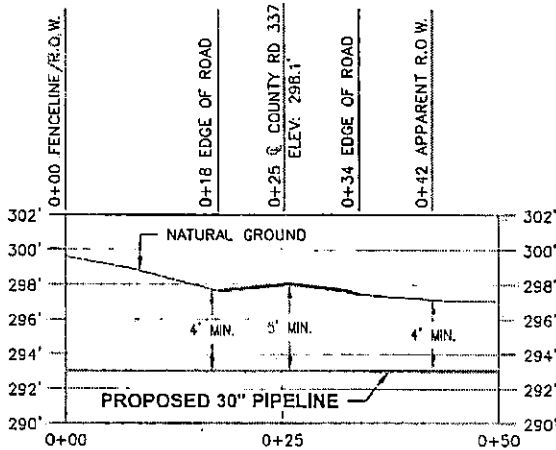
R.O.W. ENTRY POINT:  
LAT N32.322767  
LONG W94.146517

R.O.W. EXIT POINT:  
LAT N32.322767  
LONG W94.146578

CLOSEST INTERSECTION  
US 79 0.14 MILES SOUTH

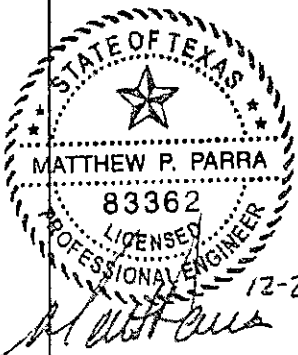
PLAN

1"=20' HORIZONTAL



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL



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PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



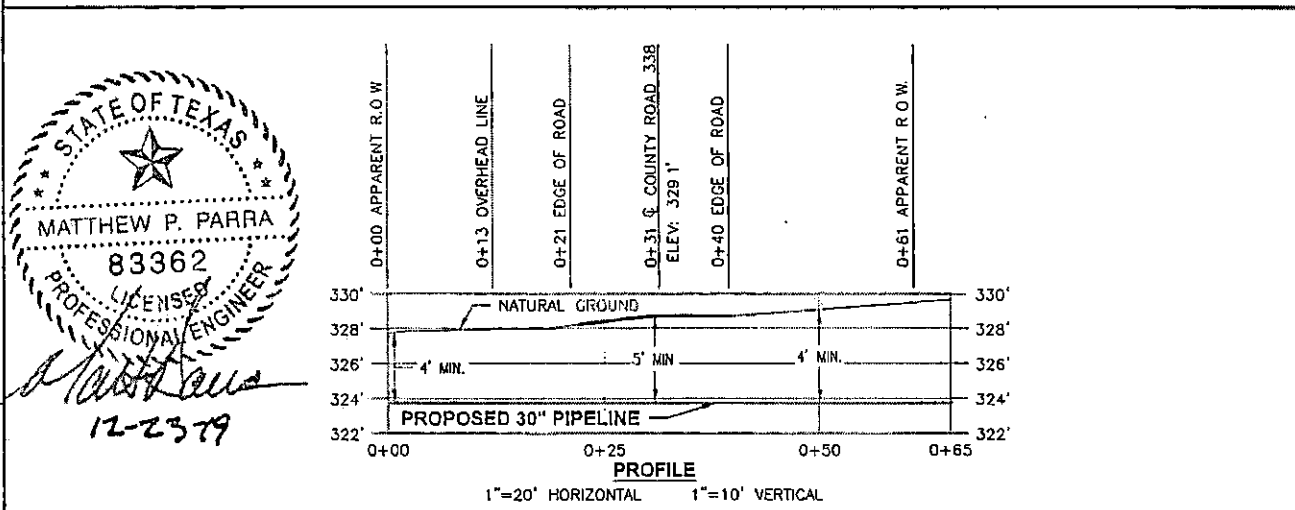
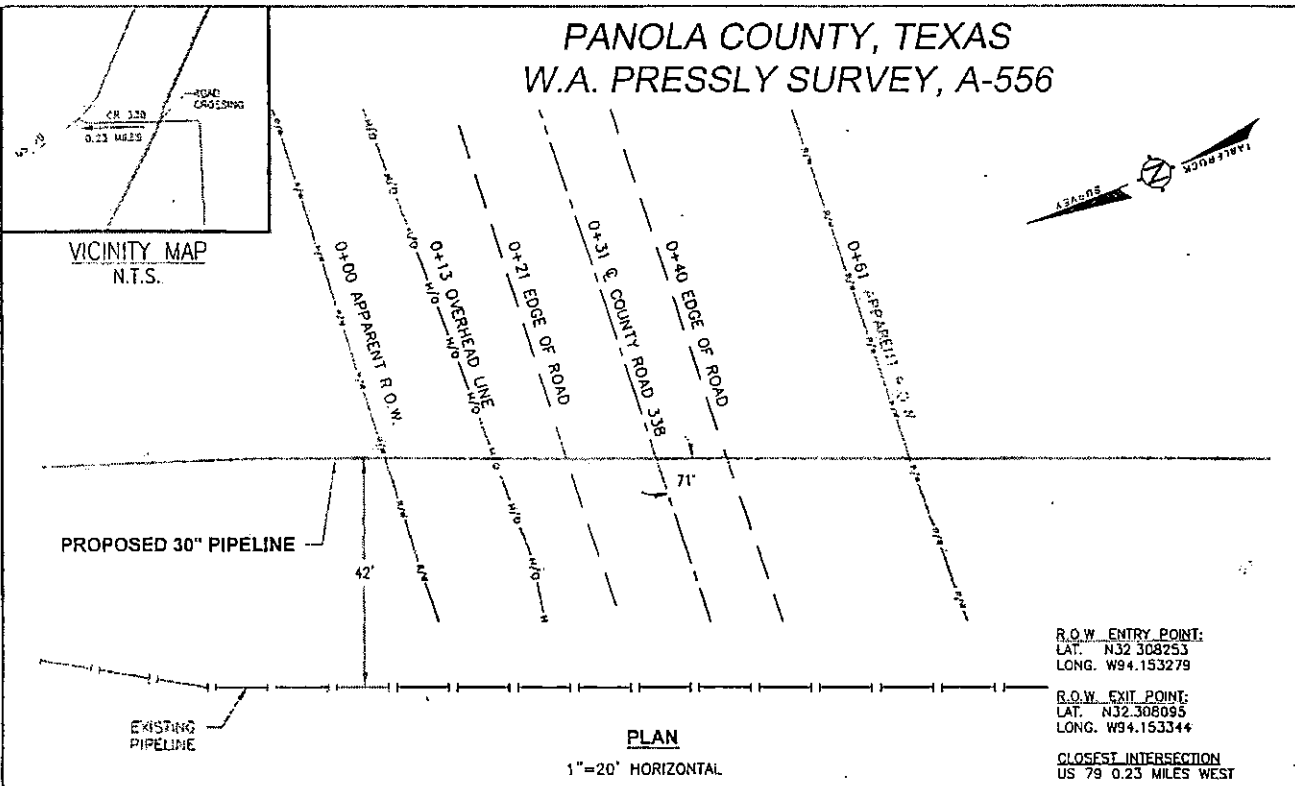
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPL'S FIRM NO. 10194261

TEMPLATE REV: 20180130  
TRACT NUMBER: 291D-TX-PH-0010.0011D.CR337  
PROJ. NAME: COMSTOCK  
PRD. NO: P2019-1176  
SURVEY DATE: 04/29/19  
DRAWN BY: J.BENCKENSTEIN  
DRAWN DATE: 10/23/19  
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 337  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
W.A. PRESSLY SURVEY, A-556



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  - PRODUCT: NATURAL GAS
  - CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
  - DESIGN FACTOR: 0.6
  - SEAM TYPE: ERW
  - MINIMUM TEST PRESSURE: 1,800 PSIG
  - MAOP: 1,440 PSIG

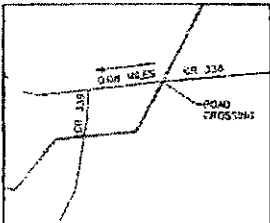
BTA ETG  
GATHERING LLC

TABLEROCK  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPS FIRM NO. 10194261

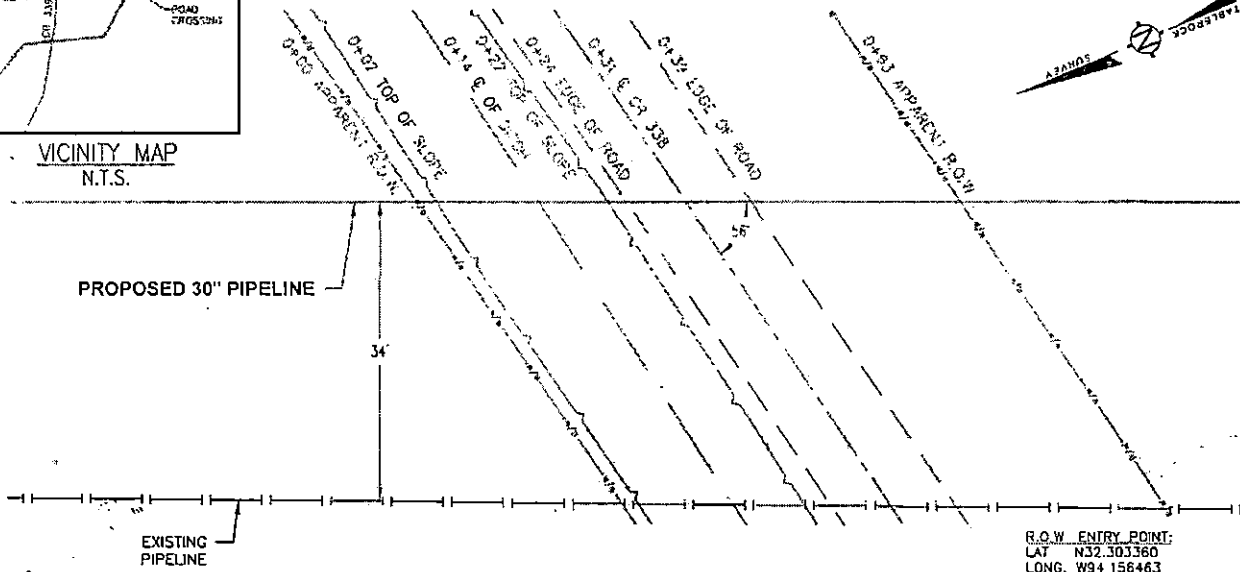
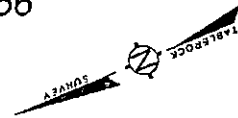
TEMPLATE REV. 20180130
TRACT NUMBER: 2910-TX-PN-0056 00010 CR338
PROJ. NAME: COMSTOCK
PROJ. NO. 22919-1-76
SURVEY DATE: 10/22/19
DRAWN BY: J.BENCKENSTEIN
DRAWN DATE: 10/24/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 338  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
W.A. PRESSLEY SURVEY, A-556



VICINITY MAP  
N.T.S.



R.O.W. ENTRY POINT:  
LAT. N32.303360  
LONG. W94.156463

R.O.W. EXIT POINT:  
LAT. N32.303211  
LONG. W94.156566

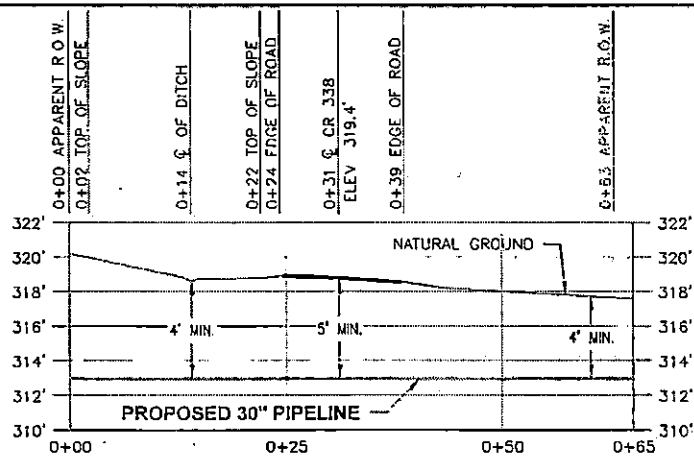
CLOSEST INTERSECTION  
CR 339 0.08 MILES WEST

PLAN

1"=20' HORIZONTAL



12-23-19



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

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PIPE SPECS:

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- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT, API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

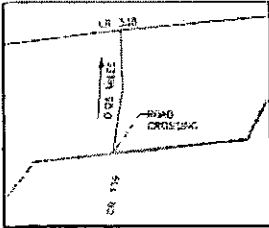
**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
IRPS FIRM NO. 10194251

TEMPLATE REV: 20180130
TRACT NUMBER: 2810-TX-FN-0060.00010 CR338
PROJ. NAME: COMSTOCK
PROJ. NO.: P2019-1176
SURVEY DATE: 10/08/19
DRAWN BY: J.BENCKENSTEIN
DRAWN DATE: 10/23/19
PAGE: 1 OF 1

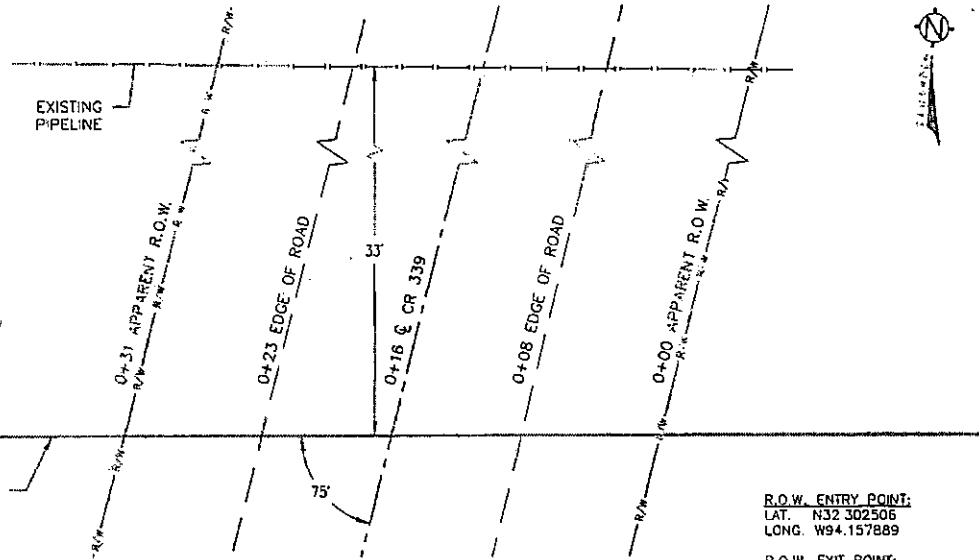
COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 338  
PANOLA COUNTY, TEXAS



PANOLA COUNTY, TEXAS  
W. PRESSLEY SURVEY, A-556



VICINITY MAP  
N.T.S.



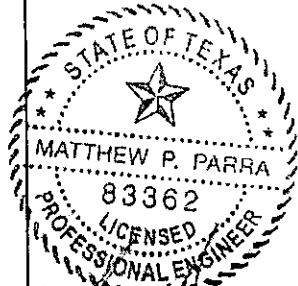
PLAN

1"=10' HORIZONTAL

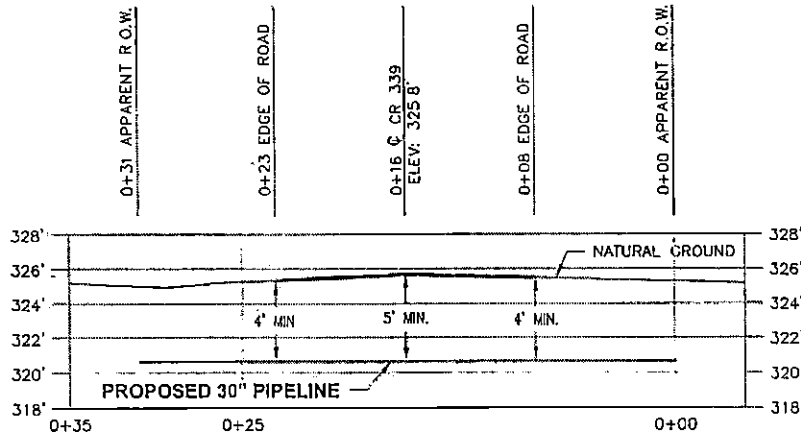
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LAT. N32.302506  
LONG. W94.157889

R.O.W. EXIT POINT:  
LAT. N32.302501  
LONG. W94.157889

CLOSEST INTERSECTION  
CR 338 0.25 MILES SOUTH



12-23-19



PROFILE

1"=10' HORIZONTAL 1"=10' VERTICAL

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PIPE SPECS:

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- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



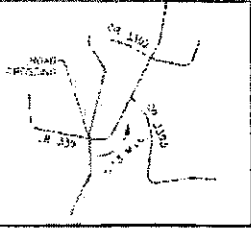
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPLS FIRM NO. 10194261

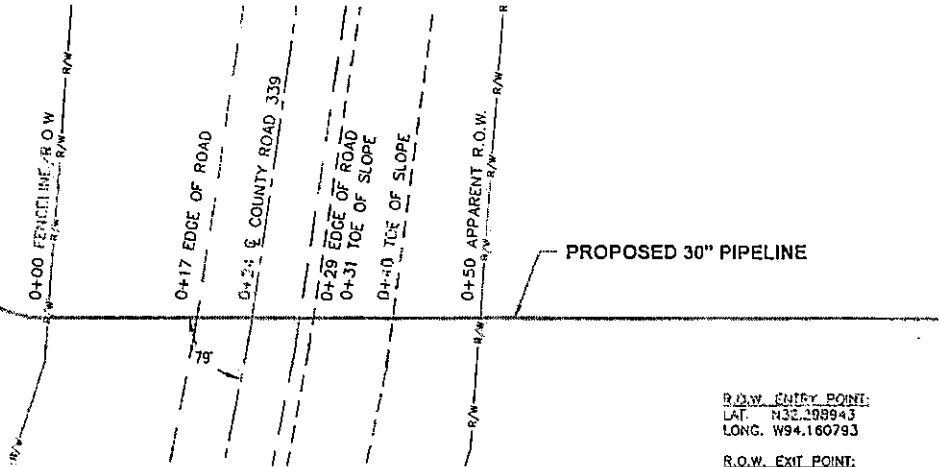
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TRACT NUMBER: 2910-TX-PH-0051.00010 CR339
PROJ. NAME: COMSTOCK
PROJ. NO: P2019-1176
SURVEY DATE: 10/08/19
DRAWN BY: J. COLSON
DRAWN DATE: 10/25/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 339  
PANOLA COUNTY, TEXAS

PANOLA COUNTY, TEXAS  
H. SMITH SURVEY, A-596



VICINITY MAP  
N.T.S.



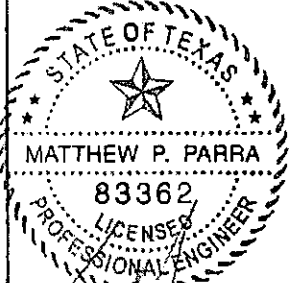
R.O.W. ENTRY POINT:  
LAT. N32.288943  
LONG. W94.160793

R.O.W. EXIT POINT:  
LAT. N32.288805  
LONG. W94.160791

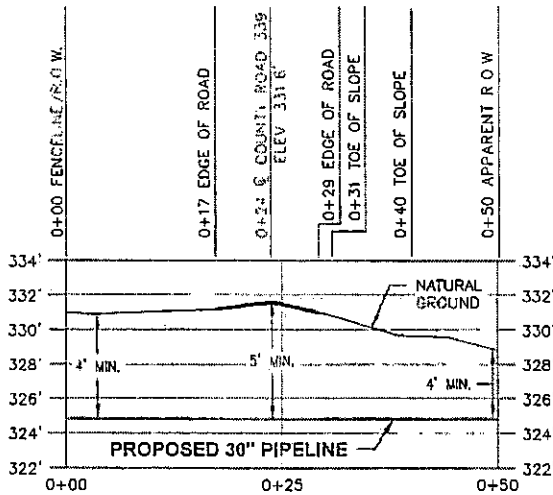
CLOSEST INTERSECTION  
CR 339 0.13 MILE EAST

PLAN

1"=20' HORIZONTAL



*Matthew Parra*  
12-23-19



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

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- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



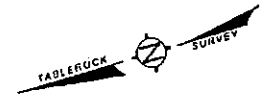
BTA ETG  
GATHERING LLC

**TABLE ROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TBP'S FIRM NO. 10194261

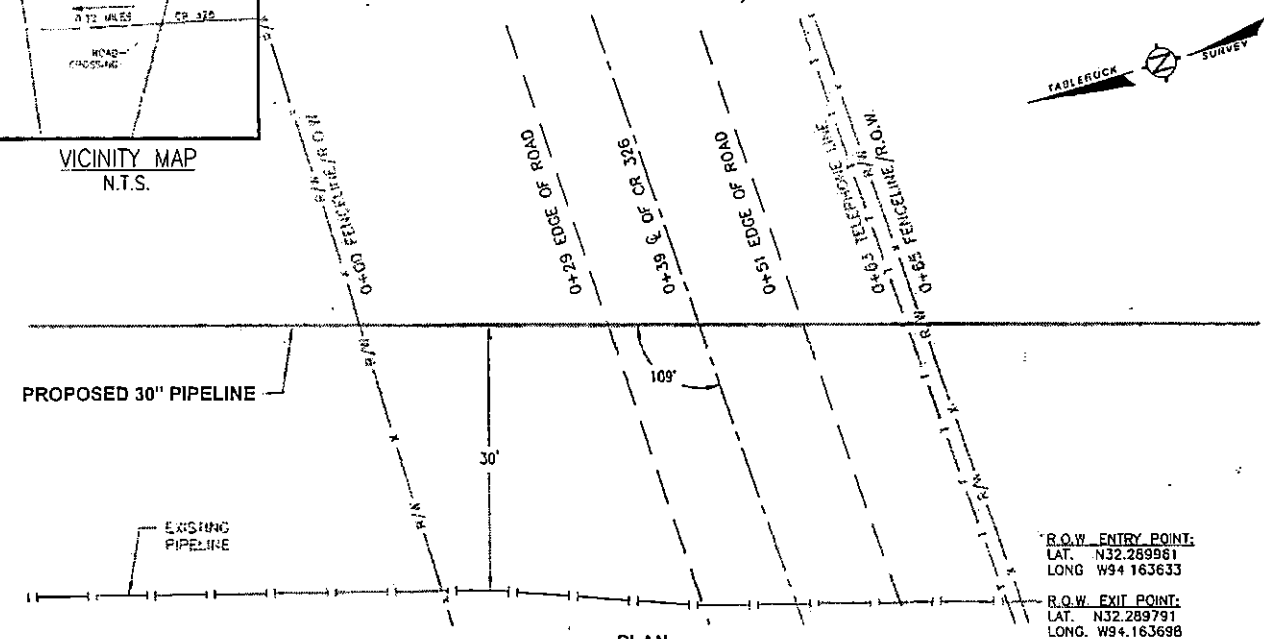
TEMPLATE REV: 20180130  
TRACT NUMBER: 2810-TX-PH-0061.00410 CR339  
PROJ. NAME: COMSTOCK  
PROJ. NO: P2019-1176  
SURVEY DATE: 10/09/19  
DRAWN BY: B.BARRON  
DRAWN DATE: 10/24/19  
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 339  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS H. SMITH SURVEY, A-596



VICINITY MAP  
N.T.S.



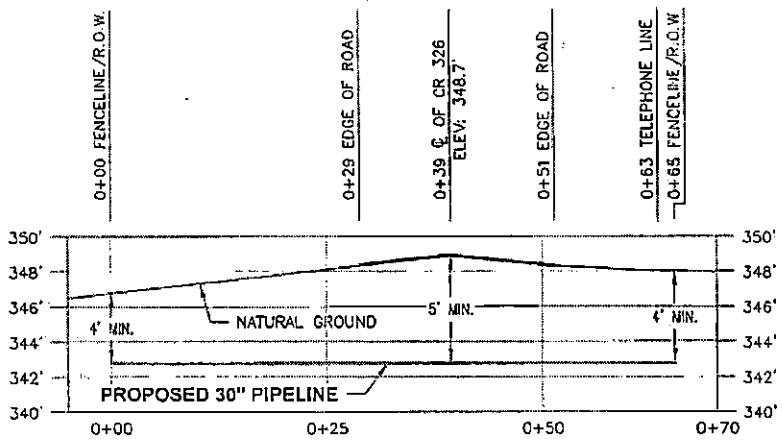
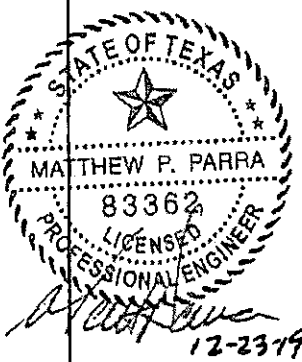
R.O.W. ENTRY POINT:  
LAT. N32.269961  
LONG. W94.163633

R.O.W. EXIT POINT:  
LAT. N32.289791  
LONG. W94.163698

CLOSEST INTERSECTION  
FM 31 0.12 MILES WEST

PLAN

1"=20' HORIZONTAL



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

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- PIPELINE WARNING SIGNS SHALL BE INSTALLED AT EACH RIGHT-OF-WAY LINE
- ALL EXCAVATION AND BACKFILL SHALL BE IN ACCORDANCE WITH TxDOT ITEM 400, 'EXCAVATION BACKFILL FOR STRUCTURES'.
- FOR UNENCASED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS
- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1,800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

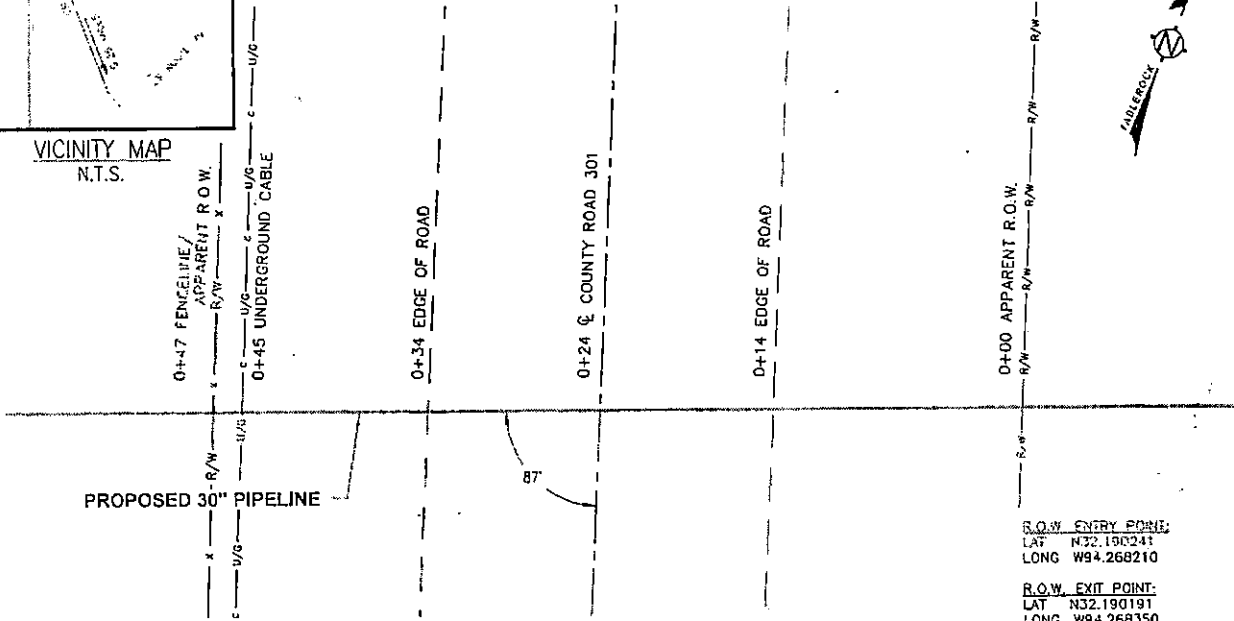
**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRIPS FIRM NO. 10194261

TEMPLATE REV: 20180130
TRACT NUMBER: 2910-TX-PH-007300010 CR326
PROJ. NAME: COMSTOCK
PROJ. NO: P2019-1176
SURVEY DATE: 10/11/19
DRAWN BY: J. COLSON
DRAWN DATE: 10/26/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 326  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS B.R. WALLACE SURVEY, A-710

VICINITY MAP  
N.T.S.



PLAN

1"=10' HORIZONTAL

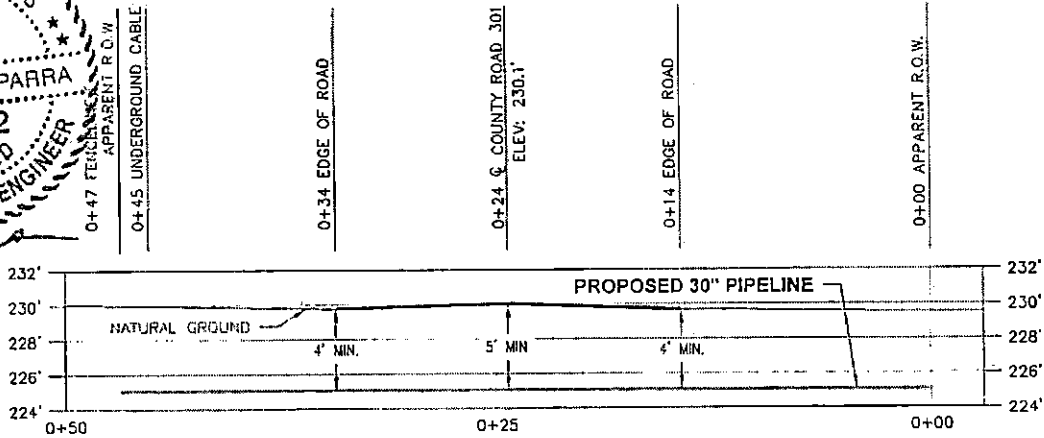
**R.O.W. ENTRY POINT:**  
LAT. N32.190241  
LONG. W94.268210

**R.O.W. EXIT POINT:**  
LAT. N32.190191  
LONG. W94.268350

**CLOSEST INTERSECTION:**  
US ROUTE 79 0.25 MILES SOUTH



12-23-19



PROFILE

1"=10' HORIZONTAL    1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

**GENERAL NOTES:**

1. ALL COORDINATES, BEARINGS AND DISTANCES ARE REFERENCED TO THE TEXAS COORDINATE SYSTEM OF 1983 (2011 ADJUSTMENT), NORTH CENTRAL ZONE (4202), U.S. SURVEY FEET BASED ON GPS OBSERVATIONS MADE BY TABLEROCK SURVEY, LLC.
2. PIPELINE WARNING SIGNS SHALL BE INSTALLED AT EACH RIGHT-OF-WAY LINE.
3. ALL EXCAVATION AND BACKFILL SHALL BE IN ACCORDANCE WITH TxDOT ITEM 400, "EXCAVATION BACKFILL FOR STRUCTURES"
4. FOR UNCASED HIGH-PRESSURE GAS OR LIQUID PETROLEUM LINES, THE MINIMUM DEPTH OF COVER IS AS FOLLOWS:
  - \* 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - \* 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
5. ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
6. PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CFOT-7024.

**PIPE SPECS:**

1. METHOD OF INSTALL: BORE
2. PRODUCT: NATURAL GAS
3. CARRIER PIPE: 30"OD. x 0.635"WT., API 5L GR X70, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
4. DESIGN FACTOR: 0.6
5. SEAM TYPE: ERW
6. MINIMUM TEST PRESSURE: 1,800 PSIG
7. MAOP: 1,440 PSIG



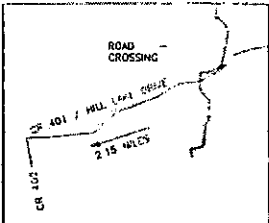
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
IRPL'S FIRM NO. 10194761

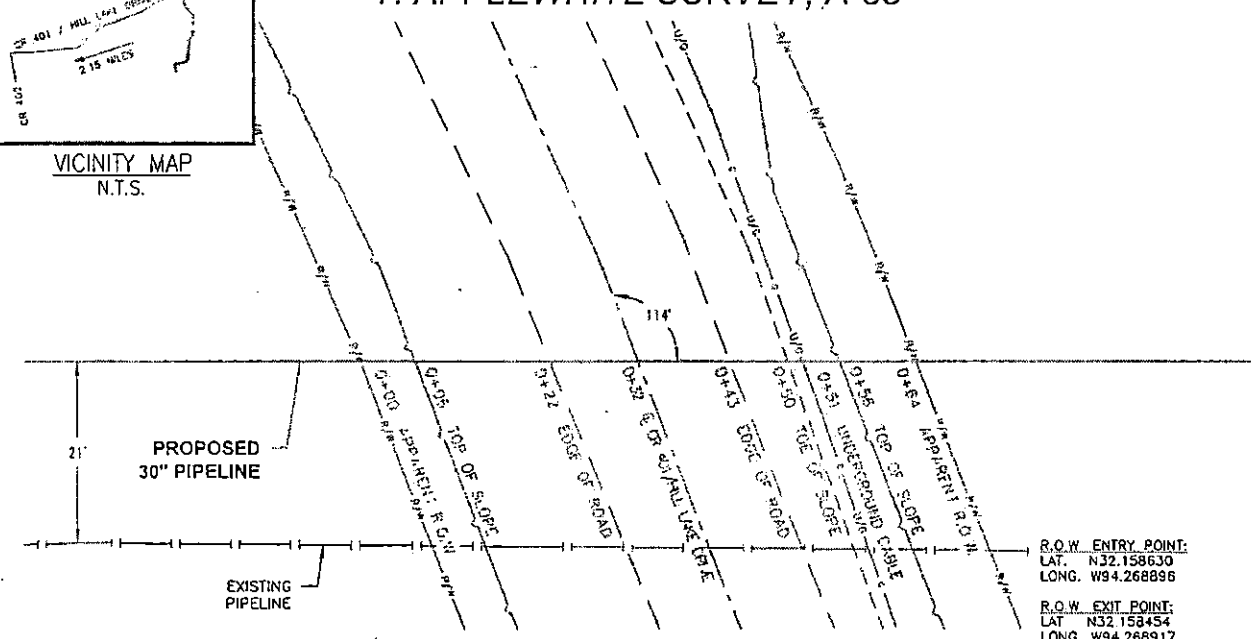
REVISION NO.	20180130
PROJECT NUMBER	2018-TX-FR-0034-0010 CR301
PROJECT NAME	CONSIDER
PROJECT NO.	P2019-1176
SURVEY DATE	10/14/19
DRAWN BY	J.COLEMAN
CHECKED DATE	10/25/19
PAGE	1 OF 1

**COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 301  
PANOLA COUNTY, TEXAS**

PANOLA COUNTY, TEXAS  
T. APPLEWHITE SURVEY, A-35



VICINITY MAP  
N.T.S.



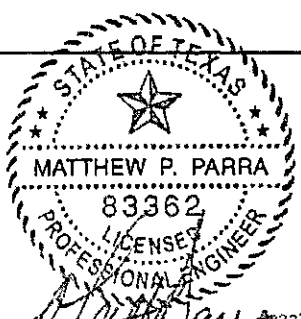
PLAN

1"=20' HORIZONTAL

R.O.W. ENTRY POINT:  
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LONG. W94.268898

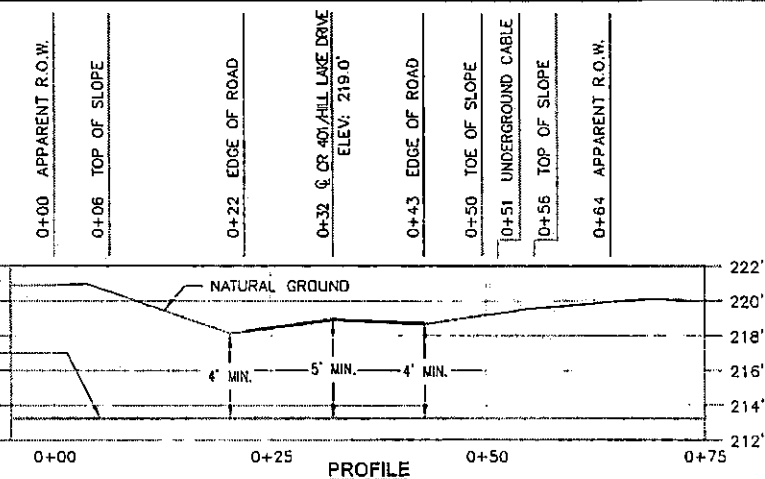
R.O.W. EXIT POINT:  
LAT. N32.158454  
LONG. W94.268917

CLOSEST INTERSECTION  
CR 402 2.15 MILES WEST



12-23-19

PROPOSED  
30" PIPELINE



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272. A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

GENERAL NOTES:

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

PIPE SPECS:

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD.X0.635"WT API 5L GR X70, W/ 15-22 MILS FBE & 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



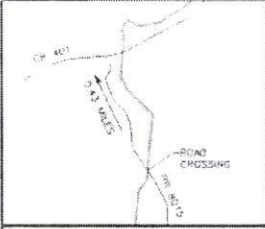
BTA BGC  
GATHERING.LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
IRPLS FIRM NO. 10194261

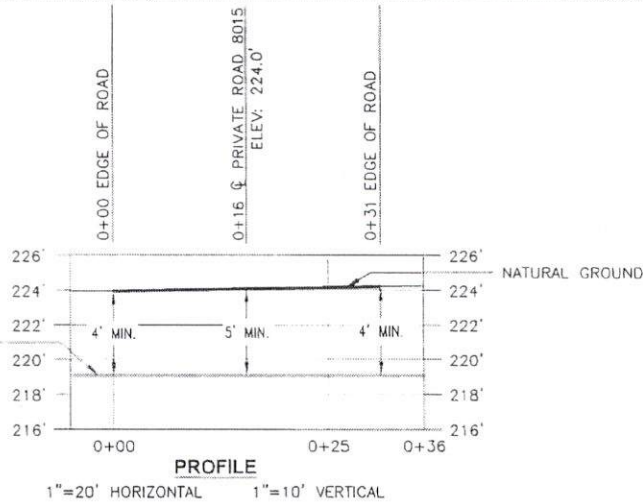
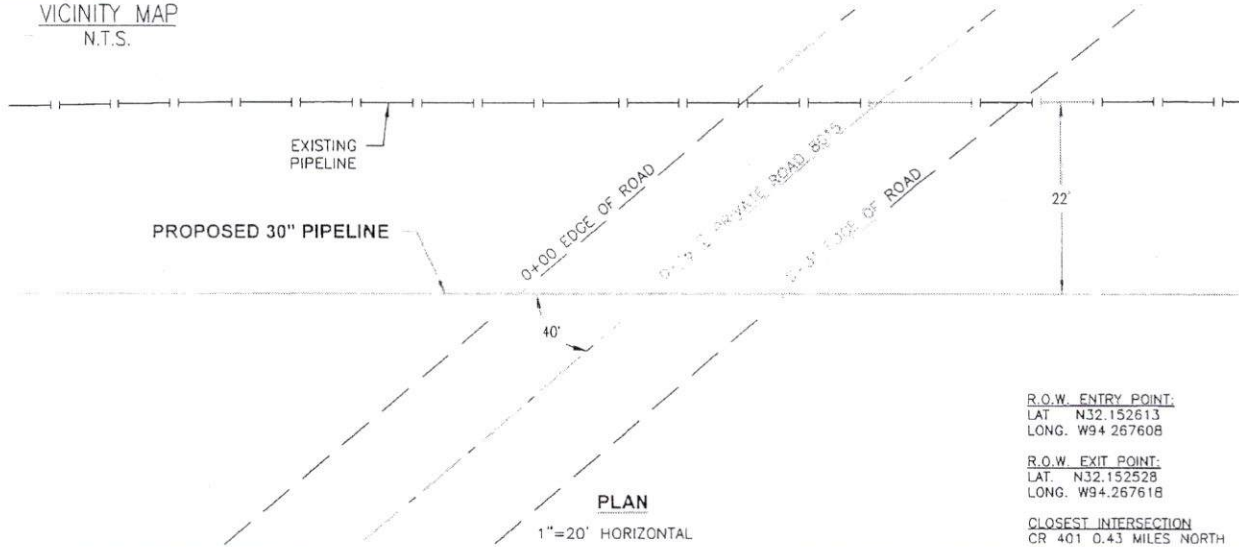
TEMPLATE REV. 20180130
TRACT NUMBER: 2019-09-000001 OF 01 / HILL LAKE DRIVE
PROJ. NAME: COMSTOCK
PROJ. NO.: P2019-1126
SURVEY DATE: 01/29/19
DRAWN BY: J. BELL
ISSUANCE DATE: 10/14/19
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
CR 401 / HILL LAKE DRIVE  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS T. APPLEWHITE SURVEY, A-35



VICINITY MAP  
N.T.S.



I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 'STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS'.

**GENERAL NOTES:**

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024.

**PIPE SPECS:**

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 30"OD.X0.635"WT.  
API 5L GR X70, W/ 15-22 MILS FBE & 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



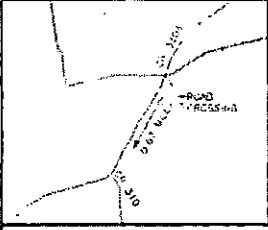
BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TBPLS FIRM NO. 10194261

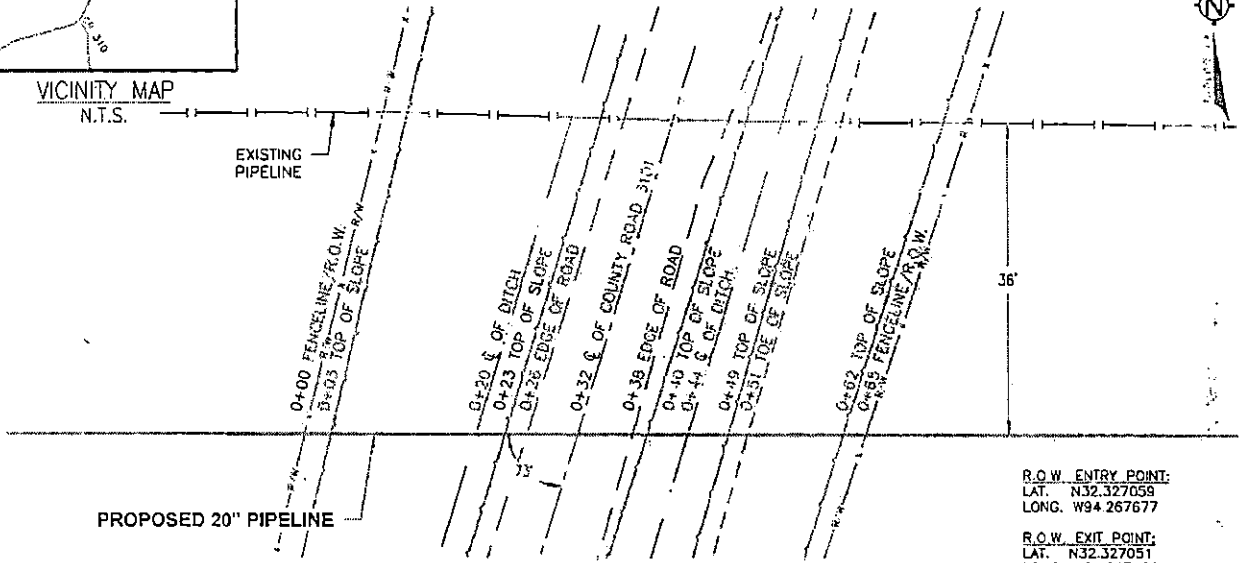
TEMPLATE REV: 20180130  
TRACT NUMBER: 2910-TX-PN-010600010 PR 8015  
PROJ. NAME: COMSTOCK  
PROJ. NO: P2019-1176  
SURVEY DATE: 04/29/19  
DRAWN BY: J.KELLY  
DRAWN DATE: 10/14/19  
PAGE: 1 OF 1

COMSTOCK PIPELINE  
30" NATURAL GAS PIPELINE UNDER  
PRIVATE ROAD 8015  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS H. ROBERTS SURVEY, A-562



VICINITY MAP  
N.T.S.



PROPOSED 20" PIPELINE

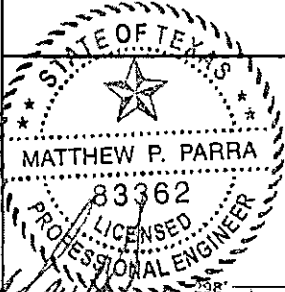
PLAN

1"=20' HORIZONTAL

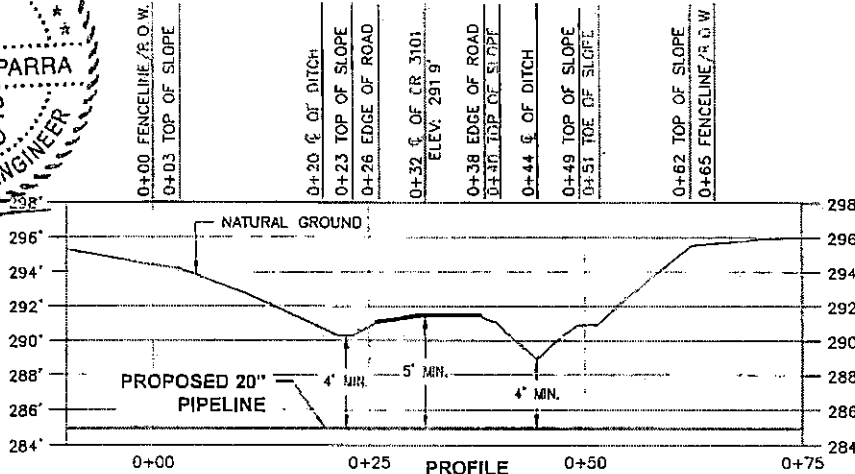
R.O.W. ENTRY POINT:  
LAT. N32.327039  
LONG. W94.267677

R.O.W. EXIT POINT:  
LAT. N32.327051  
LONG. W94.267466

CLOSEST INTERSECTION  
CR 310 0.67 MILES SOUTH



12-23-19



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CP07-7024

**PIPE SPECS:**

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 20"OD. x 0.500"WT., API SL GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



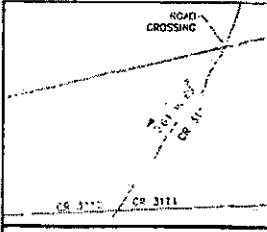
BTA ETG  
GATHERING LLC

**TABLE ROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TABLE ROCK FIRM NO. 10194261

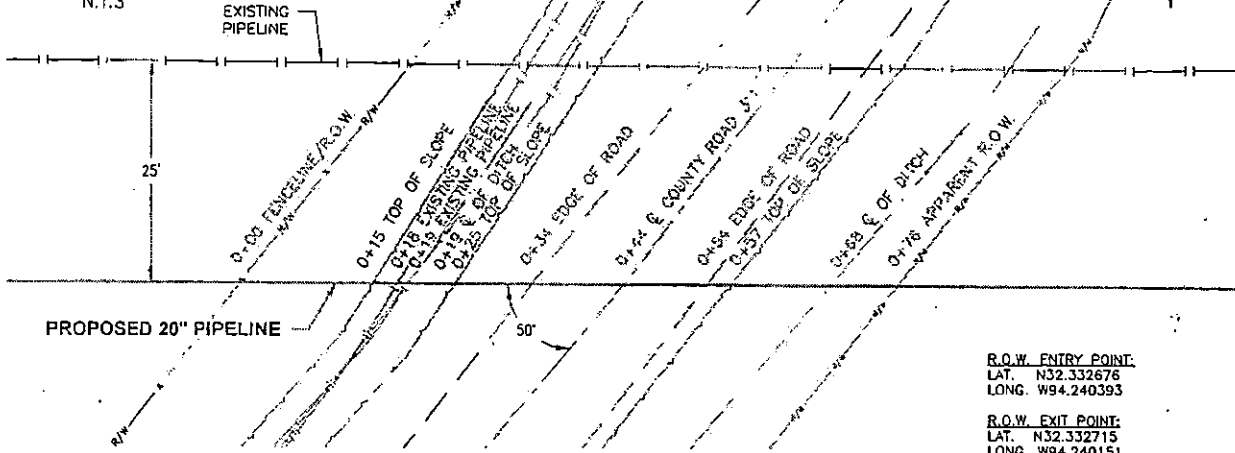
TEMPLATE REV: 20180130  
TRACT NUMBER: 2911-TX-PH-2011.00010 CR3101  
PROJ NAME: COVEY PARK  
PROJ NO: P2019-1176  
SURVEY DATE: 05/23/19  
DRAWN BY: JLEHCKENSTEIN  
DRAWN DATE: 10/19/19  
PAGE: 1 OF 1

COVEY PARK  
20" NATURAL GAS PIPELINE UNDER  
COUNTY ROAD 3101  
PANOLA COUNTY, TEXAS

# PANOLA COUNTY, TEXAS D. TUTTLE SURVEY, A-668



VICINITY MAP  
N.T.S.



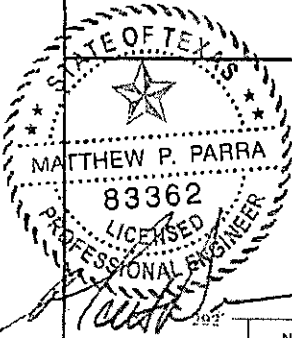
PLAN

1"=20' HORIZONTAL

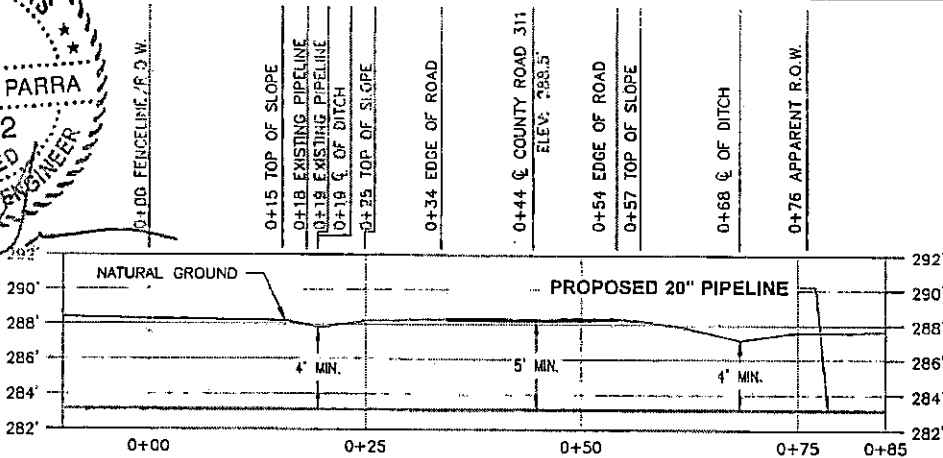
R.O.W. ENTRY POINT:  
LAT. N32.332676  
LONG. W94.240393

R.O.W. EXIT POINT:  
LAT. N32.332715  
LONG. W94.240151

CLOSEST INTERSECTION  
CR 3112/CR 3111 0.69 MILES SOUTH



12-23-19



PROFILE

1"=20' HORIZONTAL 1"=10' VERTICAL

I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, TEXAS REGISTERED ENGINEERING FIRM NUMBER 7272. A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF TEXAS, P.E. NUMBER 83362, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS.

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- PIPELINE TO BE CATHODICALLY PROTECTED WITH IR FREE COUPON TEST STATION PER ENTERPRISE STANDARD STD-CPDT-7024

**PIPE SPECS:**

- METHOD OF INSTALL: BORE
- PRODUCT: NATURAL GAS
- CARRIER PIPE: 20"OD. x 0.500"WT., API 5L GR X60, W/ 15-22 MILS FBE AND 30-40 MILS ARO COATING
- DESIGN FACTOR: 0.6
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 JIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TBLP'S FIRM NO. 10184261

TEMPLATE REV: 20120130  
TRACT NUMBER: 2911-TX-PN-2017.00010.01311  
PROJ. NAME: COVEY PARK  
PROJ. NO: P2019-1176  
SURVEY DATE: 04/29/19  
DRAWN BY: J. BENCKENSTEIN  
DRAWN DATE: 10/19/19  
PAGE: 1 OF 1

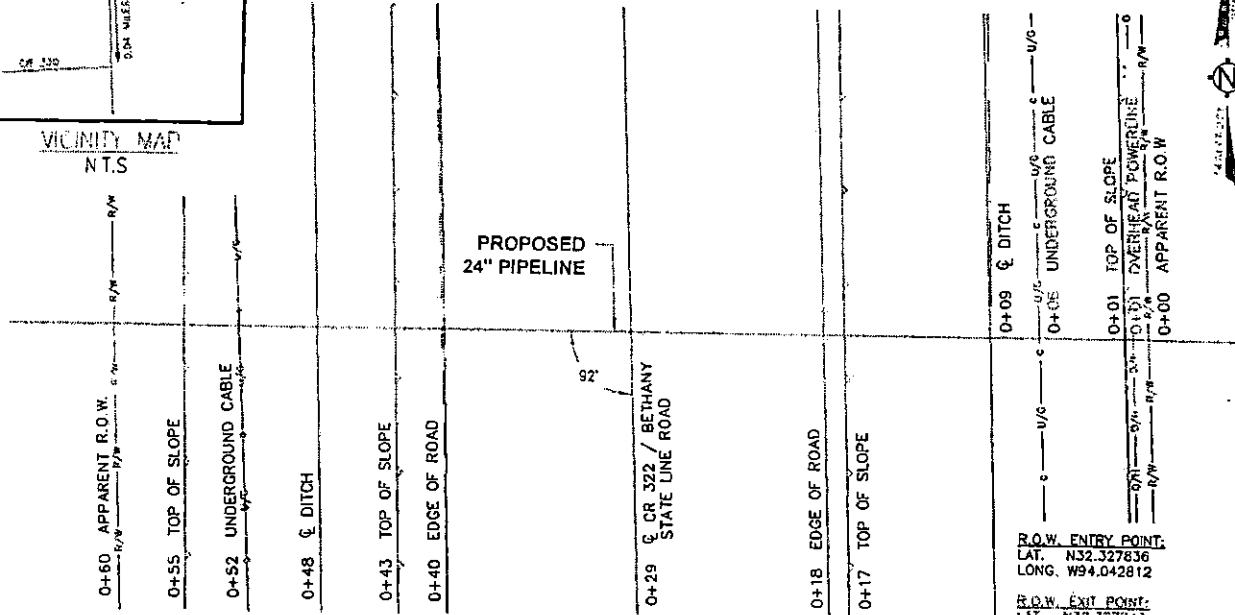
COVEY PARK  
20" NATURAL GAS PIPELINE UNDER  
COUNTY ROAD 311  
PANOLA COUNTY, TEXAS



# CADDO PARISH, LOUISIANA SECTION 31, T-16-N, R-16-W



VICINITY MAP  
N.T.S.



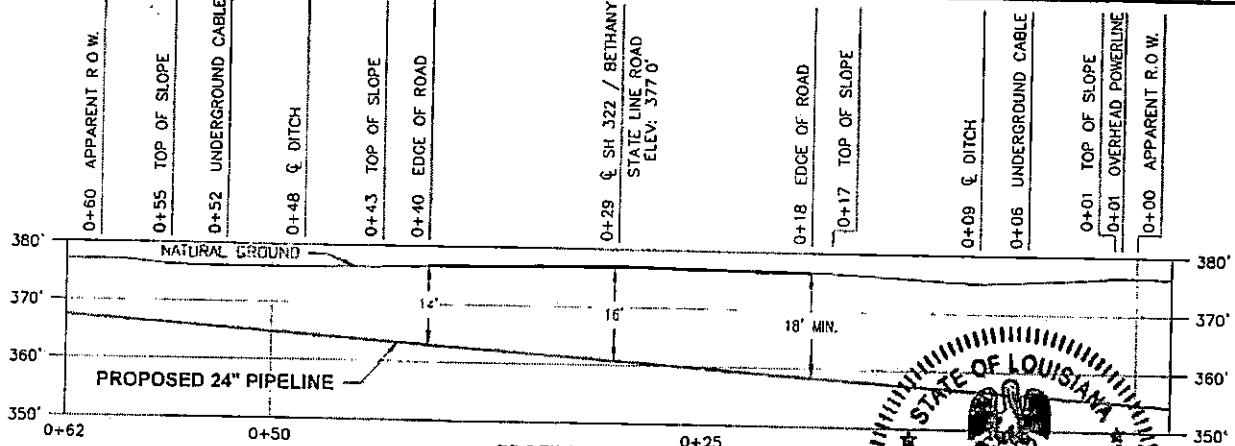
PLAN

1"=10' HORIZONTAL

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LONG. W94.042812

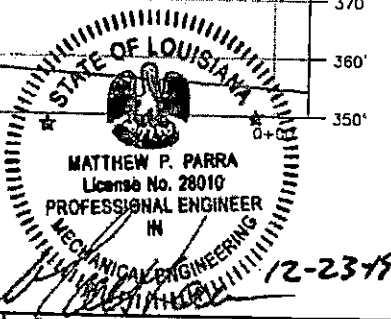
R.O.W. EXIT POINT:  
LAT. N32.327843  
LONG. W94.043006

CLOSEST INTERSECTION  
CR 330 0.04 MILES SOUTH



PROFILE

1"=10' HORIZONTAL 1"=30' VERTICAL



I, MATTHEW P. PARRA, AN INDEPENDENT CONSULTING ENGINEER, LOUISIANA REGISTERED ENGINEERING FIRM NUMBER EF.0001460, A REGISTERED PROFESSIONAL ENGINEER IN THE STATE OF LOUISIANA, P.E. NUMBER 28010, DO HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE PIPELINE CROSSING SHOWN ON THIS DRAWING HAS BEEN DESIGNED IN ACCORDANCE WITH THE CFR, TITLE 49, PART 192 - TRANSPORTATION OF NATURAL AND OTHER GAS BY PIPELINE, SUBPART C - DESIGN REQUIREMENTS AND API 1102 "STEEL PIPELINES CROSSING RAILROADS AND HIGHWAYS".

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  - 60 INCHES UNDER THE PAVEMENT SURFACE OR 18 INCHES UNDER PAVEMENT STRUCTURE IN PAVED AREAS; OR
  - 48 INCHES IF THE LINE IS PLACED OUTSIDE THE PAVEMENT STRUCTURE OR UNDER THE FLOWLINE OF THE DITCH
- ALL TRENCH EXCAVATIONS DEEPER THAN 5' SHALL FOLLOW APPLICABLE STATE OF TEXAS AND O.S.H.A. SAFETY REGULATIONS.
- PIPELINE TO BE CATHODICALLY PROTECTED.

PIPE SPECS:

- METHOD OF INSTALL: HDD
- PRODUCT: NATURAL GAS
- BORE PIPE: STEEL 24"OD. x 0.500"WT., API 5L GR X70, W/ 15--22 MILS FBE AND 30--40 MILS ARO COATING
- DESIGN FACTOR: 0.5
- SEAM TYPE: ERW
- MINIMUM TEST PRESSURE: 1800 PSIG
- MAOP: 1,440 PSIG



BTA ETG  
GATHERING LLC

**TABLEROCK**  
SURVEY, LLC  
2204 TIMBERLOCH PL., STE. 150  
THE WOODLANDS, TX 77380  
OFFICE: 832-415-3869  
TRPL'S FIRM NO. 10194261

TEMPLATE REV	20180130
TRACT NUMBER	2014-01-01-01-01-01 / 01-01-01-01-01
PROJ. NAME	ENDURO
PROJ. NO.	P2019-1176
SURVEY DATE	04/29/19
DRAWN BY	J.KELLY
DRAWN DATE	10/15/19
PAGE	1 OF 1

ENDURO PIPELINE  
24" NATURAL GAS PIPELINE UNDER  
CR 322 / BETHANY STATE LINE ROAD  
CADDO PARISH, LOUISIANA

# PANOLA COUNTY SHERIFF'S OFFICE

Office: 903.693.0333  
Fax: 903.693.9366



314 W. Wellington  
Carthage, Texas 75633

**Sheriff Kevin Lake**

January 14, 2020

The Honorable LeeAnn Jones  
Panola County Judge  
110 S. Sycamore  
Carthage, Texas 75633

Dear Judge Jones,

Please add the following item(s) to the next scheduled meeting of the Panola County Commissioner's Court:

Please record the following information pursuant to SB1074 (Racial Profiling). The following information is for the year 2019. The Sheriff's Office is required to report this information before March 1<sup>st</sup> each year.

Sincerely,

A handwritten signature in black ink, appearing to read "KSL", with a horizontal line extending to the right.

Kevin Lake  
Sheriff

KL/lw

CC: Jennifer Stacy  
Joni Reed

**Honesty, Integrity, Service**



## Partial Exemption Racial Profiling Reporting (Tier 1)

(This is the TCLEOSE recommended form. The form is not mandatory. The information contained in this form, however, is mandatory. You may use your form, but all information must be provided.)

**If you claim a partial exemption you must submit a report that contains the following data or use this format to report the data.**

**Instructions: Please fill out all boxes. If zero, use 0.**

1. Total on lines 4, 11, 14, and 17 Must be equal
2. Total on line 20 Must equal line 15

**Number of motor vehicle stops:**

Mark only 1 category per vehicle stop

1.	<u>228</u>	citation only	
2.	<u>21</u>	arrest only	
3.	<u>0</u>	both	
			4. <u>249</u> Total

**Race or Ethnicity:**

5.	<u>74</u>	African	
6.	<u>3</u>	Asian	
7.	<u>147</u>	Caucasian	
8.	<u>24</u>	Hispanic	
9.	<u>0</u>	Middle Eastern	
10.	<u>0</u>	Native American	
	<u>1</u>	Other	
			11. <u>249</u> Total

**Race or Ethnicity known prior to stop?**

12.	<u>27</u>	Yes	
13.	<u>222</u>	No	
			14. <u>249</u> Total

**Search conducted?**

15.	<u>112</u>	Yes	
16.	<u>137</u>	No	
			17. <u>249</u> Total

**Was search consented?**

18.	<u>62</u>	Yes	
19.	<u>50</u>	No	
			20. <u>112</u> Total Must equal #15



**Racial Profiling Reporting  
(Tier 2)**  
**(State of Texas Mandatory Form)**

**Instructions: Please fill out all boxes. If zero use 0.**  
1. Total on lines 3, 10, 13, 18, 21, 40, and 51 Must be equal  
2. Total on lines 27 and 30 Must equal line 19

**Gender:**

- 1. 453 Female
- 2. 945 Male

3. 1,398 Total

**Race or Ethnicity:**

- 4. 386 African
- 5. 3 Asian
- 6. 907 Caucasian
- 7. 99 Hispanic
- 8. 3 Other
- 9. 0 Native American

10. 1,398 Total

**Race or Ethnicity known prior to stop?**

- 11. 215 Yes
- 12. 1,183 No

13. 1,398 Total

**Reason for stop:**

- 14. 22 Violation of law other than traffic
- 15. 2 Pre-existing knowledge (i.e. warrant)
- 16. 788 Moving Traffic Violation
- 17. 586 Vehicle Traffic Violation(Equipment, Inspection, or Registration)

18. 1,398 Total



Racial Profiling Reporting  
(Tier 2)

Search conducted?

- 19. 267 Yes
- 20. 1,131 No

21. 1,398 Total

Reason for search:  
(choose 1 for each search)

- 22. 183 Consent
- 23. 0 Contraband/evidence in plain sight
- 24. 80 Probable cause or reasonable suspicion
- 25. 3 Inventory search performed as a result of towing
- 26. 1 Incident to arrest/warrant

27. 267 Total Must equal #19

Contraband discovered?

- 28. 131 Yes
- 29. 36 No

30. 267 Total Must equal #19

Description of Contraband  
(Choose only One)

- 31. 113 Illegal drugs/drug paraphernalia
- 32. 0 Currency
- 33. 1 Weapons
- 34. 6 Alcohol
- 35. 0 Stolen Property
- 36. 11 Other

37. 131 Total Must equal #28

Arrest result of stop or search:

- 38. 65 Yes
- 39. 1,333 No

40. 1,398 Total



Racial Profiling Reporting  
(Tier 2)

Arrest based on:

- 41. 36 - Violation of the Penal Code
- 42. 13 - Violation of a Traffic Law
- 43. 0 - Violation of City Ordinance
- 44. 16 - Outstanding Warrant

Street address or approximate location of the stop:

- 45. 0 City Street
- 46. 0 US Highway
- 47. 0 County Road
- 48. 0 Private Property or Other

Written warning or a citation as a result of the stop:


- 49. 1,398 Yes
- 50. 0 No

51. 1,398 Total

Please submit electronically the analysis in PDF format required by 2.134 CCP(c) which contains:

- (1) a comparative analysis of the information compiled under Article 2.133 to:
  - (A) evaluate and compare the number of motor vehicle stops, within the applicable jurisdiction, of persons who are recognized as racial or ethnic minorities and persons who are not recognized as racial or ethnic minorities; and
  - (B) examine the disposition of motor vehicle stops made by officers employed by the agency, categorized according to the race or ethnicity of the affected persons, as appropriate, including any searches resulting from stops within the applicable jurisdiction; and
- (2) information relating to each complaint filed with the agency alleging that a peace officer employed by the agency has engaged in racial profiling.

This analysis meets the above requirements


1/15/20  
 \_\_\_\_\_  
 Chief Administrator Date

**All five (5) pages will be entered via a TCLEOSE Web entry form and the analysis is to be uploaded to the website in PDF format**

**[www.tcleose.state.tx.us](http://www.tcleose.state.tx.us)**

# County of Panola



*Bryan Murff*  
*Constable Precincts 1 & 4*  
*314 W Wellington Street*  
*Carthage, Texas 75633*

To: Panola County Commissioners Court

From: Constable Bryan Murff

Re: 2019 Racial Profiling Report

Please see the attached racial profiling report which was filed with the Texas Commission on Law Enforcement Standards and Education as required by law for the Year 2019. Attached is the copy to be recorded and filed with the Panola County Commissioners Court.

Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink that reads "Bryan Murff".

Bryan Murff  
Constable Pct. 1&4  
Panola County, Texas

# Racial Profiling Report | Full

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Reporting Date: 01/13/2020

Agency Name: PANOLA CO. CONST. PCT. 1

TCOLE Agency Number: 365101

Chief Administrator: BRYAN L. MURFF

Agency Contact Information:

Phone: (903) 693-0300

Email: bryan.murff@co.panola.tx.us

Mailing Address:

314 W. Wellington St.

CARTHAGE, TX 75633

This Agency filed a full report

PANOLA CO. CONST. PCT. 1 has adopted a detailed written policy on racial profiling. Our policy:

- 1.) clearly defines acts constituting racial profiling;
- 2.) strictly prohibit peace officers employed by the PANOLA CO. CONST. PCT. 1 from engaging in racial profiling;
- 3.) implements a process by which an individual may file a complaint with the PANOLA CO. CONST. PCT. 1 if the individual believes that a peace officer employed by the PANOLA CO. CONST. PCT. 1 has engaged in racial profiling with respect to the individual;
- 4.) provides public education relating to the agency's complaint process;
- 5.) requires appropriate corrective action to be taken against a peace officer employed by the PANOLA CO. CONST. PCT. 1 who, after an investigation, is shown to have engaged in racial profiling in violation of the PANOLA CO. CONST. PCT. 1 policy adopted under this article;
- 6.) require collection of information relating to motor vehicle stops in which a citation is issued and to arrests made as a result of those stops, including information relating to:
  - a.) the race or ethnicity of the individual detained;
  - b.) whether a search was conducted and, if so, whether the individual detained consented to the search; and
  - c.) whether the peace officer knew the race or ethnicity of the individual detained before detaining that individual; and
- 7.) require the chief administrator of the agency, regardless of whether the administrator is elected, employed, or appointed, to submit an annual report of the information collected under Subdivision(6) to:
  - a.) the Commission on Law Enforcement; and
  - b.) the governing body of each county or municipality served by the agency, if the agency is an agency of a county, municipality, or other political subdivision of the state.

Executed by: Bryan Murff, Constable

Date: 01/13/2020



Total stops: 15

---

**Gender**

Female	3
Male	12

**Race / Ethnicity**

Black	1
Asian / Pacific Islander	0
Hispanic / Latino	12
White	2
Alaska Native / American	0

**Was race or ethnicity known prior to stop?**

Yes	0
No	15

**Reason for stop?**

Violation of law	3
Preexisting knowledge	0
Moving traffic violation	12
Vehicle traffic violation	0

**Street address or approximate location of the stop**

City street	0
US highway	0
County road	6
State highway	5
Private property or other	4

**Was a search conducted?**

Yes	1
No	14

**Reason for Search?**

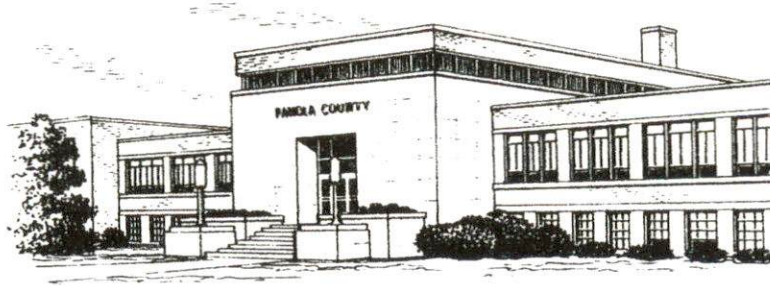
consent	0
contraband	1
probable	0
inventory	0

ncident to arrest	0
<b>Was Contraband discovered?</b>	
Yes	1
No	0
<b>Description of contraband</b>	
Drugs	1
Currency	0
Weapons	0
Alcohol	0
Stolen property	0
Other	0
<b>Result of the stop</b>	
Verbal warning	0
Written warning	5
Citation	10
Written warning and arrest	0
Citation and arrest	0
Arrest	0
<b>Arrest based on</b>	
Violation of Penal Code	0
Violation of Traffic Law	0
Violation of City Ordinance	0
Outstanding Warrant	0
<b>Was physical force resulting in bodily injury used during stop?</b>	
Yes	0
No	15

Submitted electronically to the



The Texas Commission on Law  
Enforcement



## County of Panola

OFFICE 903-693-0385/CELL 903-263-3067

FAX 903-693-4708

EMAIL: CHARLES.BLUE@CO.PANOLA.TX.US

**CHARLIE BLUE**

**CONSTABLE**

PRECINCTS 2 & 3

110 S. SYCAMORE RM 102A

CARTHAGE, TEXAS 75633

January 10, 2020

TO: Panola County Commissioner's Court

From: Constable Charlie Blue

Re: 2019 Racial Profiling Report

Please see the attached racial profiling report which was filed with the Texas Commission on Law Enforcement required by law for the Year 2019. Attached is the copy to be recorded and filed with the Panola County Commissioner's Court.

Sincerely,

Charlie Blue  
Constable, Precincts 2 & 3

***"PROTECT & SERVE"***

# Racial Profiling Report | Full

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Reporting Date: 01/10/2020

Agency Name: PANOLA CO. CONST. PCT. 2  
TCOLE Agency Number: 365102

Chief Administrator: CHARLES D. BLUE

Agency Contact Information:  
Phone: (903) 263-3067  
Email: charles.blue@co.panola.tx.us

Mailing Address:  
110 S. SYCAMORE, ROOM 102-A  
CARTHAGE, TX 75633

This Agency filed a full report

PANOLA CO. CONST. PCT. 2 has adopted a detailed written policy on racial profiling. Our policy:

- 1.) clearly defines acts constituting racial profiling;
- 2.) strictly prohibit peace officers employed by the PANOLA CO. CONST. PCT. 2 from engaging in racial profiling;
- 3.) implements a process by which an individual may file a complaint with the PANOLA CO. CONST. PCT. 2 if the individual believes that a peace officer employed by the PANOLA CO. CONST. PCT. 2 has engaged in racial profiling with respect to the individual;
- 4.) provides public education relating to the agency's complaint process;
- 5.) requires appropriate corrective action to be taken against a peace officer employed by the PANOLA CO. CONST. PCT. 2 who, after an investigation, is shown to have engaged in racial profiling in violation of the PANOLA CO. CONST. PCT. 2 policy adopted under this article;
- 6.) require collection of information relating to motor vehicle stops in which a citation is issued and to arrests made as a result of those stops, including information relating to:
  - a.) the race or ethnicity of the individual detained;
  - b.) whether a search was conducted and, if so, whether the individual detained consented to the search; and
  - c.) whether the peace officer knew the race or ethnicity of the individual detained before detaining that individual; and
- 7.) require the chief administrator of the agency, regardless of whether the administrator is elected, employed, or appointed, to submit an annual report of the information collected under Subdivision(6) to:
  - a.) the Commission on Law Enforcement; and
  - b.) the governing body of each county or municipality served by the agency, if the agency is an agency of a county, municipality, or other political subdivision of the state.

Executed by: Charles Blue, Constable

Date: 01/10/2020

Total stops: 102

**Gender**

Female	37
Male	65

**Race / Ethnicity**

Black	27
Asian / Pacific Islander	0
Hispanic / Latino	66
White	9
Alaska Native / American	0

**Was race or ethnicity known prior to stop?**

Yes	14
No	88

**Reason for stop?**

Violation of law	4
Preexisting knowledge	2
Moving traffic violation	91
Vehicle traffic violation	5

**Street address or approximate location of the stop**

City street	6
US highway	38
County road	20
State highway	30
Private property or other	8

**Was a search conducted?**

Yes	1
No	101

**Reason for Search?**

consent	0
contraband	0
probable	1
inventory	0

incident to arrest	0
<b>Was Contraband discovered?</b>	
Yes	1
No	101
<b>Description of contraband</b>	
Drugs	1
Currency	0
Weapons	0
Alcohol	0
Stolen property	0
Other	0
<b>Result of the stop</b>	
Verbal warning	35
Written warning	5
Citation	62
Written warning and arrest	0
Citation and arrest	0
Arrest	0
<b>Arrest based on</b>	
Violation of Penal Code	0
Violation of Traffic Law	0
Violation of City Ordinance	0
Outstanding Warrant	0
<b>Was physical force resulting in bodily injury used during stop?</b>	
Yes	0
No	102

Submitted electronically to the



The Texas Commission on Law  
Enforcement

January 6, 2020

FROM: Melanie Earle, Road and Bridge Warehouse Coordinator

TO: Joni Reed, County Treasurer

SUBJECT: EFFECTIVE DATE OF EMPLOYMENT:

Please be advised of the effective date of employment for Raymond Smith, Driver, for Panola County Road & Bridge Department, Pct. 4, effective January 7, 2020 at the rate of \$14.60 per hour.

Melanie Earle

*Melanie Earle*

Road and Bridge

Warehouse Coordinator

**PANOLA COUNTY**  
**2019**  
**BUDGET AMENDMENT #~~25~~ 24**

We hereby amend the Panola County Budget for the Fiscal Year 2019 as set forth above according to the procedures outlined under Local Government Code, Chapter 111, Subchapter A Sections 111.010 (c), (d). A copy of this Order is to be filed with the County Clerk and Attached to the Budget originally adopted for 2019.

Signed on this 21 day of January, 2020.

Absent  
County Judge

[Signature]  
Commissioner Precinct # 1

[Signature]  
Commissioner Precinct # 3

[Signature]  
Commissioner Precinct # 2

[Signature]  
Commissioner Precinct # 4

Passed and approved by the Commissioners Court of Panola County on the 21 day of January, 2020 as the same appears on file in the office of the County Clerk of Panola County.

[Signature]  
County Clerk







Adjustment Number	Budget Code	Description	Adjustment Date
BA0001114	2019 COUNTY BUDGET JAN...	EETDC MATCH 2019	12/31/2019

Summary Description:

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54071</a>	ECONOMIC DEVELOPMENT MA	EETDC MATCH 2019	3,400.00	500.00	3,900.00
December:	500.00				
<a href="#">100-409-54080</a>	CONTINGENCY	EETDC MATCH 2019	1,089.00	-500.00	589.00
December:	-500.00				

Adjustment Number	Budget Code	Description	Adjustment Date
BA0001119	2019 COUNTY BUDGET JAN...	490- VOTER OFFICE SUPPLIES	12/31/2019

Summary Description:

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-490-53100</a>	OFFICE SUPPLIES & REPAIRS	490- VOTER OFFICE SUPPLIES	3,034.00	6.00	3,040.00
January:	0.50	April:	0.50	July:	0.50
February:	0.50	May:	0.50	August:	0.50
March:	0.50	June:	0.50	September:	0.50
October:				October:	0.50
November:				November:	0.50
December:				December:	0.50
<a href="#">100-490-54081</a>	POLLING PLACE RENTAL	490- VOTER OFFICE SUPPLIES	900.00	-6.00	894.00
December:	-6.00				

Adjustment Number	Budget Code	Description	Adjustment Date
BA0001120	2019 COUNTY BUDGET JAN...	490-VOTER FURNITURE & EQUIPMENT	12/31/2019

Summary Description:

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-490-54081</a>	POLLING PLACE RENTAL	490-VOTER FURNITURE & EQUIPMENT	900.00	-14.00	886.00
December:	-14.00				
<a href="#">100-490-55270</a>	FURNITURE & EQUIPMENT	490-VOTER FURNITURE & EQUIPMENT	1,930.00	14.00	1,944.00
December:	14.00				

Adjustment Number	Budget Code	Description	Adjustment Date
BA0001121	2019 COUNTY BUDGET JAN...	585 CONSTABLE PCT 1 & 4	12/31/2019

Summary Description:

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-585-52070</a>	OTHER POST EMPLOYMENT BE	585 CONSTABLE PCT 1 & 4	11,829.00	97.00	11,926.00
December:	97.00				
<a href="#">100-585-54270</a>	CONFERENCES AND DUES	585 CONSTABLE PCT 1 & 4	1,000.00	-97.00	903.00
December:	-97.00				

Adjustment Number	Budget Code	Description	Adjustment Date
BA0001122	2019 COUNTY BUDGET JAN...	477 - CDA RETIREMENT	12/31/2019

Summary Description:

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54080</a>	CONTINGENCY	477 - CDA RETIREMENT	1,089.00	-589.00	500.00
December:	-589.00				
<a href="#">100-477-52030</a>	RETIREMENT & DEATH BENEFI	477 - CDA RETIREMENT	85,482.00	866.00	86,348.00

**Budget Adjustment Register**

Packet: GLPKT14473 - 2019-25

December:	866.00					
<a href="#">100-477-54270</a>		CONFERENCES AND DUES	477 - CDA RETIREMENT	4,950.00	-277.00	4,673.00
December:	-277.00					

Adjustment Number	Budget Code	Description	Adjustment Date
BA0001123	2019 COUNTY BUDGET JAN...	435 RETIREMENT	12/31/2019

**Summary Description:**

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-435-52030</a>	RETIREMENT & DEATH BENEFI	435 RETIREMENT	20,526.00	0.03	20,526.03
December:	0.03				
<a href="#">100-435-52040</a>	WORKERS COMPENSATION	435 RETIREMENT	450.00	-0.03	449.97
December:	-0.03				

**Summary**

Budget	Budget Description	Account	Account Description	Before	Adjustment	After
2019	2019 COUNTY BUDGET JA	<a href="#">100-409-54071</a>	ECONOMIC DEVELOPMENT MATC	3,400.00	500.00	3,900.00
		<a href="#">100-409-54080</a>	CONTINGENCY	1,089.00	-1,089.00	0.00
		<a href="#">100-435-52030</a>	RETIREMENT & DEATH BENEFITS	20,526.00	0.03	20,526.03
		<a href="#">100-435-52040</a>	WORKERS COMPENSATION	450.00	-0.03	449.97
		<a href="#">100-477-52030</a>	RETIREMENT & DEATH BENEFITS	85,482.00	866.00	86,348.00
		<a href="#">100-477-54270</a>	CONFERENCES AND DUES	4,950.00	-277.00	4,673.00
		<a href="#">100-490-53100</a>	OFFICE SUPPLIES & REPAIRS	3,034.00	6.00	3,040.00
		<a href="#">100-490-54081</a>	POLLING PLACE RENTAL	900.00	-20.00	880.00
		<a href="#">100-490-55270</a>	FURNITURE & EQUIPMENT	1,930.00	14.00	1,944.00
		<a href="#">100-585-52070</a>	OTHER POST EMPLOYMENT BENE	11,829.00	97.00	11,926.00
		<a href="#">100-585-54270</a>	CONFERENCES AND DUES	1,000.00	-97.00	903.00
			<b>2019 Total:</b>	<b>134,590.00</b>	<b>0.00</b>	<b>134,590.00</b>
			<b>Grand Total:</b>	<b>134,590.00</b>	<b>0.00</b>	<b>134,590.00</b>

**PANOLA COUNTY  
2020  
BUDGET AMENDMENT #3**

We hereby amend the Panola County Budget for the Fiscal Year 2020 as set forth above according to the procedures outlined under Local Government Code, Chapter 111, Subchapter A Sections 111.010 (c), (d). A copy of this Order is to be filed with the County Clerk and Attached to the Budget originally adopted for 2020.

Signed on this 21 day of January, 2020.

Absent  
County Judge

[Signature]  
Commissioner Precinct # 1

[Signature]  
Commissioner Precinct # 3

[Signature]  
Commissioner Precinct # 2

[Signature]  
Commissioner Precinct # 4

Passed and approved by the Commissioners Court of Panola County on the 21 day of January, 2020 as the same appears on file in the office of the County Clerk of Panola County.

[Signature]  
County Clerk



January 21, 2020



**Adjustment Number**      **Budget Code**      **Description**      **Adjustment Date**  
 BA0001115      2020 COUNTY BUDGET JAN...      CDA PROF. SERVICES      1/21/2020  
**Summary Description:** 3 SPECIAL PROSECUTORS

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54080</a>	CONTINGENCY	CDA PROF. SERVICES	1,062,123.00	-100,000.00	962,123.00
January: -8,333.33	April: -8,333.33	July: -8,333.33	October: -8,333.33		
February: -8,333.33	May: -8,333.33	August: -8,333.33	November: -8,333.33		
March: -8,333.33	June: -8,333.33	September: -8,333.33	December: -8,333.37		
<a href="#">100-477-54150</a>	PROFESSIONAL SERVICES	CDA PROF. SERVICES	33,000.00	100,000.00	133,000.00
January: 8,333.33	April: 8,333.33	July: 8,333.33	October: 8,333.33		
February: 8,333.33	May: 8,333.33	August: 8,333.33	November: 8,333.33		
March: 8,333.33	June: 8,333.33	September: 8,333.33	December: 8,333.37		

**Adjustment Number**      **Budget Code**      **Description**      **Adjustment Date**  
 BA0001116      2020 COUNTY BUDGET JAN...      491-DESK FOR VOTERS      1/21/2020  
**Summary Description:**

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54080</a>	CONTINGENCY	491-DESK FOR VOTERS	1,062,123.00	-4,000.00	1,058,123.00
January: -333.33	April: -333.33	July: -333.33	October: -333.33		
February: -333.33	May: -333.33	August: -333.33	November: -333.33		
March: -333.33	June: -333.33	September: -333.33	December: -333.37		
<a href="#">100-491-55270</a>	FURNITURE & EQUIPMENT	491-DESK FOR VOTERS	50.00	4,000.00	4,050.00
January: 333.33	April: 333.33	July: 333.33	October: 333.33		
February: 333.33	May: 333.33	August: 333.33	November: 333.33		
March: 333.33	June: 333.33	September: 333.33	December: 333.37		

**Adjustment Number**      **Budget Code**      **Description**      **Adjustment Date**  
 BA0001117      2020 COUNTY BUDGET JAN...      560-SHERIFF DEPT TAHOE      1/21/2020  
**Summary Description:** THIS TAHOE WAS ORDERED IN SEPTEMBER 2019. DUE TO A STRIKE BY GM PRODUCTION WAS STOPPED AND THE VEHICLE COULD NOT BE DELIVERED BY 12/31/2019. DELIVER IS ANTICIPATED IN THE 1ST QTR OF 2020.

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54080</a>	CONTINGENCY	560-SHERIFF DEPT TAHOE	1,062,123.00	-33,385.00	1,028,738.00
January: -2,782.08	April: -2,782.08	July: -2,782.08	October: -2,782.08		
February: -2,782.08	May: -2,782.08	August: -2,782.08	November: -2,782.08		
March: -2,782.08	June: -2,782.08	September: -2,782.08	December: -2,782.12		
<a href="#">100-560-55270</a>	FURNITURE & EQUIPMENT	560-SHERIFF DEPT TAHOE	125,000.00	33,385.00	158,385.00
January: 2,782.08	April: 2,782.08	July: 2,782.08	October: 2,782.08		
February: 2,782.08	May: 2,782.08	August: 2,782.08	November: 2,782.08		
March: 2,782.08	June: 2,782.08	September: 2,782.08	December: 2,782.12		

**Adjustment Number**      **Budget Code**      **Description**      **Adjustment Date**  
 BA0001118      2020 COUNTY BUDGET JAN...      665-EXPO INTERNET      1/21/2020  
**Summary Description:**

Account Number	Account Name	Adjustment Description	Before	Adjustment	After
<a href="#">100-409-54080</a>	CONTINGENCY	665-EXPO INTERNET	1,062,123.00	-1,900.00	1,060,223.00
January: -158.33	April: -158.33	July: -158.33	October: -158.33		
February: -158.33	May: -158.33	August: -158.33	November: -158.33		
March: -158.33	June: -158.33	September: -158.33	December: -158.37		

**Budget Adjustment Register**

**Packet: GLPKT14474 - 2020-3**

[100-665-54200](#)

COMMUNICATION TELEPHONE

665-EXPO INTERNET

2,850.00

1,900.00

4,750.00

January: 158.33  
February: 158.33  
March: 158.33

April: 158.33  
May: 158.33  
June: 158.33

July: 158.33  
August: 158.33  
September: 158.33

October: 158.33  
November: 158.33  
December: 158.37

**Summary**

Budget	Budget Description	Account	Account Description	Before	Adjustment	After
2020	2020 COUNTY BUDGET JA	<a href="#">100-409-54080</a>	CONTINGENCY	1,062,123.00	-139,285.00	922,838.00
		<a href="#">100-477-54150</a>	PROFESSIONAL SERVICES	33,000.00	100,000.00	133,000.00
		<a href="#">100-491-55270</a>	FURNITURE & EQUIPMENT	50.00	4,000.00	4,050.00
		<a href="#">100-560-55270</a>	FURNITURE & EQUIPMENT	125,000.00	33,385.00	158,385.00
		<a href="#">100-665-54200</a>	COMMUNICATION TELEPHONE	2,850.00	1,900.00	4,750.00
			<b>2020 Total:</b>	<b>1,223,023.00</b>	<b>0.00</b>	<b>1,223,023.00</b>
			<b>Grand Total:</b>	<b>1,223,023.00</b>	<b>0.00</b>	<b>1,223,023.00</b>

**AGREEMENT BETWEEN**  
**EAST TEXAS OPEN DOOR, INC. AND PANOLA COUNTY**

**FOR**

**SERVICES RENDERED**

I

The East Texas Open Door will provide emergency care services in our GRO (General Residential Operation) for youth ages 5 through 18 from Panola County.

II

The intake facilities of the East Texas Open Door's GRO will be available twenty-four hours a day, seven days a week.

III

The East Texas Open Door's GRO will be an acting agent for Panola County while children are being held in the GRO.

IV

While in the East Texas Open Door's GRO, the child will be provided food, personal hygiene items, linens, group and individual counseling, and any other items required for his/her health and well being.

- A. Routine patient medication will be provided by the East Texas Open Door's GRO for use, only as needed by the child, and will be administered by staff only.
- B. Prescribed medication provided by Panola County and/or its designees will be administered by the staff in accordance with directions.

V

Panola County is a participant and co-funder of the East Texas Open Door's GRO, located in Marshall, Texas. The amount of monies funded to the East Texas Open Door's GRO is \$ 5,000.00, to be disbursed to the East Texas Open Door's GRO in four quarterly increments of \$ 1250.00.



VI

The four quarterly allotments of \$1,250.00 to East Texas Open Door's GRO will be scheduled for disbursement in March 2020, June 2020, September 2020, and December 2020. This agreement for disbursement of funds shall cover the period of time from January 1, 2020 until December 31, 2020. This gives Panola County the right and access to said facility for the purpose of providing emergency care services for children from Panola County effective January 1, 2020 and ending December 31, 2020.

VII

The above agreement is to be considered separate and apart from any agreements or contracts between East Texas Open Door and/or the Panola-Shelby Juvenile Probation Department or the Texas Department of Protective and Regulatory Services.



County Judge  
Panola County

1-21-2020

Date

 LCCA

Administrator  
East Texas Open Door, Inc.

12/18/19

Date

Form #2204 Rev 9/2017  
Submit to:  
SECRETARY OF STATE  
Government Filings Section  
P O Box 12887  
Austin, TX 78711-2887  
512-463-6334  
FAX 512-463-5569  
Filing Fee: None



OATH OF OFFICE

This space is reserved for use  
IN MY OFFICE

AT 10:00 O'CLOCK A M.

FEB 05 2020

BOBBIE DAVIS  
COUNTY CLERK, PANOLA COUNTY, TEXAS  
BY B. Davis DEPUTY

IN THE NAME AND BY THE AUTHORITY OF THE STATE OF TEXAS,  
I, Jeremy Naak, do solemnly swear (or affirm), that I will faithfully  
execute the duties of the office of Deputy Constable of  
the State of Texas, and will to the best of my ability preserve, protect, and defend the Constitution and laws  
of the United States and of this State, so help me God.

Jeremy Naak  
Signature of Officer

Certification of Person Authorized to Administer Oath

State of Texas  
County of Panola

Sworn to and subscribed before me on this 8th day of January, 2020.

(Affix Notary Seal,  
only if oath  
administered by a  
notary.)

Charlie Blue

Signature of Notary Public or  
Signature of Other Person Authorized to Administer An  
Oath

Charlie Blue

Printed or Typed Name

Form #2201 Rev. 09/2017  
Submit to:  
**SECRETARY OF STATE**  
Government Filings  
Section P O Box 12887  
Austin, TX 78711-2887  
512-463-6334  
512-463-5569 - Fax  
Filing Fee: None



**STATEMENT OF OFFICER**

FILED FOR RECORD  
IN MY OFFICE  
AT 10:00 O'CLOCK <sup>A</sup> M.    

**FEB 05 2020**

BOBBIE DAVIS  
COUNTY CLERK, PANOLA COUNTY, TEXAS

BY P. Davis DEPUTY

**Statement**

I, Jeremy Nagle, do solemnly swear (or affirm) that I have not directly or indirectly paid, offered, promised to pay, contributed, or promised to contribute any money or thing of value, or promised any public office or employment for the giving or withholding of a vote at the election at which I was elected or as a reward to secure my appointment or confirmation, whichever the case may be, so help me God.

Title of Position to Which Elected/Appointed: Deputy Constable

**Execution**

Under penalties of perjury, I declare that I have read the foregoing statement and that the facts stated therein are true.

Date: 1-8-2020

Jeremy Nagle  
Signature of Officer




**COUNTY & DISTRICT CLERKS'  
ASSOCIATION OF TEXAS**

Certificate of Completion Awarded to

**Bobbie Davis**  
Panola County, County Clerk

*For completing the required 20 Hours of Continuing Education for 2019 as  
prescribed in Section 51.605 of the Texas Government Code.*

*In Witness therefore, recognition is hereby made this January 2020.*

  
\_\_\_\_\_  
Laura Hinojosa, President

  
\_\_\_\_\_  
Stacey Kemp, Vice President

APPROVED

01-21-2020

Lee Ann Jones,  
County Judge

PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE  
AT A CONFERENCE

NAME: Holly Gibbs  
POSITION: Tax AIC  
DEPARTMENT: Tax Assessor/Collector  
DATE: 1-6-2020  
CONFERENCE: Truth in Taxation (Class)  
LOCATION: Conroe, TX  
DATES: May 11 to May 13  
NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: 3

Does the conference meet your educational requirements for the year? \_\_\_\_\_

If not, how much of your requirements will be met by this conference? \_\_\_\_\_

How much of your requirements have been met already, not counting this conference?  
\_\_\_\_\_

How many days have you been away from your job this year for conferences, not counting this conference? \_\_\_\_\_

Do you have sufficient funds in your budget for this conference? \_\_\_\_\_

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

To learn new laws to calculate  
tax rates.

APPROVED

01-21-2020

*Lee Ann Jones*

Lee Ann Jones,  
County Judge

PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE  
AT A CONFERENCE

NAME: Holly Gibbs  
POSITION: Tax AIC  
DEPARTMENT: Tax Assessor Collector  
DATE: 1-6-2020

CONFERENCE: <sup>on-line Classes</sup> Fundamentals of Americans with Disabilities Act

LOCATION: FmLA What Employer needs to know, Personnel Management

DATES: Special Inventory Taxation

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: NONE

Does the conference meet your educational requirements for the year? NO

If not, how much of your requirements will be met by this conference? \_\_\_\_\_

How much of your requirements have been met already, not counting this conference?  
\_\_\_\_\_

How many days have you been away from your job this year for conferences, not counting this conference? \_\_\_\_\_

Do you have sufficient funds in your budget for this conference? \_\_\_\_\_

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

Class needed to obtain CTAP Designation  
\_\_\_\_\_  
\_\_\_\_\_  
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APPROVED

01/21-2020

*Lee Ann Jones*  
Lee Ann Jones,  
County Judge

PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE  
AT A CONFERENCE

NAME: Cassandra Brooks  
POSITION: Chief Deputy  
DEPARTMENT: Tax Office  
DATE: January 6, 2020  
CONFERENCE: Truth in Taxation Class  
LOCATION: Montgomery County - Conroe, Tx  
DATES: May 11, 2020 to May 13, 2020

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: 3

Does the conference meet your educational requirements for the year? NO

If not, how much of your requirements will be met by this conference? \_\_\_\_\_

How much of your requirements have been met already, not counting this conference?  
\_\_\_\_\_

How many days have you been away from your job this year for conferences, not counting this conference? 0

Do you have sufficient funds in your budget for this conference? yes

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

Learn new laws to calculate tax rates.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_  
\_\_\_\_\_

APPROVED

01-21-2020

Lee Ann Jones,  
County Judge

PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE  
AT A CONFERENCE

NAME:

Cassandra Brooks

POSITION:

Chief Deputy

DEPARTMENT:

Tax Office

DATE:

on line conf.  
CONFERENCE:

Budget Planning + Public Records: Release, Management +

LOCATION:

Retention, Motor Vehicle Sales + Fee Collection.

DATES:

voter Registration + Chapter 19 Funds.

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: None

Does the conference meet your educational requirements for the year? No

If not, how much of your requirements will be met by this conference? \_\_\_\_\_

How much of your requirements have been met already, not counting this conference?  
\_\_\_\_\_

How many days have you been away from your job this year for conferences, not counting this conference? None

Do you have sufficient funds in your budget for this conference? Yes

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

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APPROVED

01-21-2020

*Lee Ann Jones*  
Lee Ann Jones,  
County Judge

**PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE AT A CONFERENCE**

NAME: James Ferris  
POSITION: Criminal Investigator  
DEPARTMENT: Panola Co. Sheriff's Office  
DATE: January 6, 2020

CONFERENCE: Celebrate Training Conference  
LOCATION: Plano, Texas  
DATES: January 13, 2020 to January 17, 2020

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: 5

Does the conference meet your educational requirements for the year? \_\_\_\_\_

If not, how much of your requirements will be met by this conference? \_\_\_\_\_

How much of your requirements have been met already, not counting this conference?  
\_\_\_\_\_

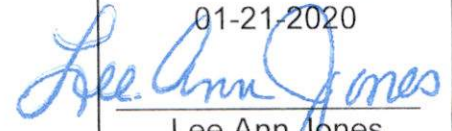
How many days have you been away from your job this year for conferences, not counting this conference? \_\_\_\_\_

Do you have sufficient funds in your budget for this conference? Yes

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVED

01-21-2020



Lee Ann Jones,  
County Judge

**PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE AT A CONFERENCE**

**NAME:** David A Gray  
**POSITION:** Justice of the Peace Pct 1 and 4  
**DEPARTMENT:** Justice of the Peace Pct 1 and 4  
**DATE:** January 9, 2020

**CONFERENCE:** Texas Justice Court Training Center – FY2020 Seminar

**LOCATION:** Rockwall, Texas  
**DATE:** April 14 - 17, 2020

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE: 4  
Does the conference meet your educational requirement for the year? **YES**

If not, how much of your requirements will be met by this conference?  
How much of your requirements have been met already, not counting this conference?

None

How many days have you been away from your job this year for conferences, not counting this conference? 0

Do you have sufficient funds in your budget for this conference? **Yes**

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

**This is a mandatory JP Seminar for Year 2020. Seminar will cover civil and criminal law that will keep the court current with new laws and procedures.**



APPROVED

01-21-2020

*Lee Ann Jones*

Lee Ann Jones,  
County Judge

**PANOLA COUNTY OFFICIAL/EMPLOYEE  
REQUEST FOR ATTENDANCE AT A CONFERENCE**

NAME:

Jeremy Nagle

POSITION:

Deputy CONSTABLE

DEPARTMENT:

Constable Pct. 2

DATE:

1-13-20

CONFERENCE:

Intermediate Arrest, Search, & Seizure

LOCATION:

Kilgore Police Academy

DATES:

Feb. 12, 2020 to Feb 14 2020

NUMBER OF DAYS OUT OF OFFICE FOR THIS CONFERENCE:

3

Does the conference meet your educational requirements for the year?

No

If not, how much of your requirements will be met by this conference?

24 hrs

How much of your requirements have been met already, not counting this conference?

How many days have you been away from your job this year for conferences, not counting this conference?

Do you have sufficient funds in your budget for this conference?

yes

Write a short statement explaining the public purpose that will be met by your attendance at this conference: (continue on the back if necessary.)

Needed to help get Intermediate Certification